

SOUTH TAHOE PUBLIC UTILITY DISTRICT
REGULAR BOARD MEETING AGENDA
Thursday, April 7, 2022 - 2:00 p.m.
District Board Room
1275 Meadow Crest Drive, South Lake Tahoe, California

David Peterson, Vice President
Chris Cefalu, Director

BOARD MEMBERS
Shane Romsos, Director

Kelly Sheehan, President
Nick Exline, Director

John Thiel, General Manager

Paul Hughes, Chief Financial Officer

1. **CALL TO ORDER REGULAR MEETING – PLEDGE OF ALLEGIANCE** (At this time, please silence phones and other electronic devices so as not to disrupt the business of the meeting.)
2. **COMMENTS FROM THE AUDIENCE** (This is an opportunity for members of the public to address the Board on any short non-agenda items that are within the subject matter jurisdiction of the District. No discussion or action can be taken on matters not listed on the agenda, per the Brown Act. Each member of the public who wishes to comment shall be allotted five minutes, and no more than three individuals shall address the same subject.)
3. **CORRECTIONS TO THE AGENDA OR CONSENT CALENDAR** (For purposes of the Brown Act, all Action and Consent items listed give a brief description of each item of business to be transacted or discussed. Recommendations of the staff, as shown, do not prevent the Board from taking other action.)
4. **ADOPTION OF CONSENT CALENDAR** (Any item can be removed to be discussed and considered separately upon request. Comments and questions from members of the public, staff or Board can be taken when the comment does not necessitate separate action.)
5. **CONSENT ITEMS BROUGHT FORWARD FOR SEPARATE DISCUSSION/ACTION**
6. **ITEMS FOR BOARD ACTION**
 - a. Pioneer Trail Waterline Improvements Project Intent to file California Environmental Quality Act (CEQA) Notice of Determination
(Adrian Combes, Senior Engineer)
(1) Hold a Public Hearing at 2:01 p.m. to receive public comments on the Negative Declaration of Environmental Impact; (2) Certify the Negative Declaration of Environmental Impact; and, (3) Authorize the filing of a Notice of Determination with the El Dorado County Clerk.
 - b. Bowers and Bijou 2/3 Waterline Replacement Projects
(Julie Ryan, Engineering Department Manager and Adrian Combes, Senior Engineer)
(1) Approve the proposed Scope of Work from Construction Materials Engineers to provide construction inspection and materials testing services; and, (2) Authorize the General Manager to execute Task Order No. 20 in the amount \$230,232.

- c. Water Year 2021 Annual Report
(Ivo Bergsohn, Hydrogeologist)
1) Hold a Public Hearing at 2:02 p.m. to receive public comments and present the Tahoe Valley South Subbasin (6-005.01) Annual Report for Water Year 2021; and, (2) Approve the 2021 Annual Report and authorize submitting to the California Department of Water Resources.
 - d. Al Tahoe Well Rehabilitation and Al Tahoe/Bayview Emergency Power Project
(Julie Ryan, Engineering Department Manager and Ivo Bergsohn, Hydrogeologist)
(1) Approve the proposed Scope of Work from Kennedy Jenks to provide engineering services for the Al Tahoe Well Rehabilitation and Al Tahoe /Bayview Emergency Power Project; and, (2) Authorize the General Manager to execute Task Order No. 14 in the amount \$231,659.
 - e. Wastewater Treatment Plant Secondary Clarifiers Upgrade Project Installment Sale Agreement
(Paul Hughes, Chief Financial Officer)
Approve Resolution No. 3213-22, the Installment Sale Agreement Resolution of the Board of Directors of the South Tahoe Public Utility District for the Wastewater Treatment Plant Secondary Clarifiers Upgrade Project.
 - f. Upper Truckee Wastewater Pump Station Rehabilitation Project Installment Sale Agreement
(Paul Hughes, Chief Financial Officer)
Approve Resolution No.3214-22, the Installment Sale Agreement Resolution of the Board of Directors of the South Tahoe Public Utility District for the Upper Truckee Wastewater Pump Station Rehabilitation Project.
 - g. Approve Payment of Claims (Debbie Henderson, Accounting Manager)
Approve Payment of Claims in the amount of \$1,800,010.65.
7. **STANDING AND AD-HOC COMMITTEES AND LIAISON REPORTS** (Discussions may take place; however, no action will be taken.)
8. **BOARD MEMBER REPORTS** (Discussions may take place; however, no action will be taken.)
9. **EL DORADO WATER AGENCY PURVEYOR REPORT**
10. **STAFF/ATTORNEY REPORTS** (Discussions may take place; however, no action will be taken.)
- a. Outreach Strategies (Shelly Thomsen, Public Affairs and Conservation Manager)
 - b. Drought Executive Order (Shelly Thomsen, Public Affairs and Conservation Manager)
11. **GENERAL MANAGER REPORT** (Discussion may take place; however, no action will be taken.)
- a. Staffing Update
 - b. United States Forest Service
 - c. Lake Valley, City Fire
 - d. Sugar Pine Village
 - e. Bentley Ranch Composting
12. **NOTICE OF PAST AND FUTURE MEETINGS/EVENTS**
Past Meetings/Events
03/17/2022 – 2:00 p.m. Regular Board Meeting at the District
03/23/2022 – 4:00 p.m. Board Public Workshop at the District
04/07/2022 – 10:00 a.m. City Liaison Meeting at the District

Future Meetings/Events

- 04/13/2022 – 10:00 a.m. El Dorado Water Agency Meeting in Placerville
- 04/18/2022 – 2:30 p.m. Operations Committee Meeting at the District
- 04/20/2022 – 8:00 a.m. Employee Communications Committee Meeting (Cefalu Representing)
- 04/21/2022 – 1:00 p.m. Ad-Hoc Solar Committee at the District
- 04/21/2022 – 2:00 p.m. Regular Board Meeting at the District

13. **ITEMS FOR CLOSED SESSION** (The Board will adjourn to Closed Session to discuss items identified below. Closed Session is not open to the public; however, an opportunity will be provided at this time if members of the public would like to comment on any item listed – three-minute limit.)

- a. Pursuant to Section 54956.9(d)(1) of the California Government code, Closed Session may be held for conference with legal counsel regarding existing litigation: Yolo County Superior Court Case CV 2021-1686, Alpine County vs. South Tahoe Public Utility District; et al.

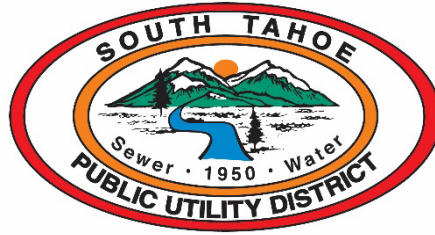
ADJOURNMENT (The next Regular Board Meeting is Thursday, April 21, 2022, at 2:00 p.m.)

The South Tahoe Public Utility District Board of Directors regularly meets the first and third Thursday of each month. A complete Agenda packet is available for review at the meeting and at the District office during the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday. A recording of the meeting is retained for 30 days after Minutes of the meeting have been approved. Items on the Agenda are numbered for identification purposes only and will not necessarily be considered in the order in which they appear. Designated times are for particular items only. Public Hearings will not be called to order prior to the time specified, but may occur slightly later than the specified time.

Public participation is encouraged. Public comments on items appearing on the Agenda will be taken at the same time the Agenda items are heard; comments should be brief and directed to the specifics of the item being considered. Please provide the Clerk of the Board with a copy of all written materials presented at the meeting. Comments on items not on the Agenda can be heard during "Comments from the Audience;" however, action cannot be taken on items not on the Agenda.

Backup materials relating to an open session item on this Agenda, which are not included with the Board packet, will be made available for public inspection at the same time they are distributed or made available to the Board, and can be viewed at the District office, at the Board meeting and upon request to the Clerk of the Board.

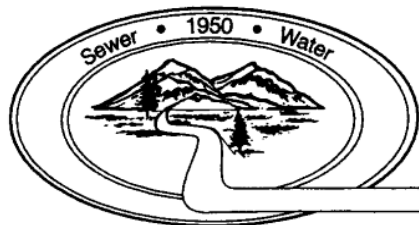
The meeting location is accessible to people with disabilities. Every reasonable effort will be made to accommodate participation of the disabled in all of the District's public meetings. If particular accommodations are needed, please contact the Clerk of the Board at (530) 544-6474, extension 6203. All inquiries must be made at least 48 hours in advance of the meeting.



SOUTH TAHOE PUBLIC UTILITY DISTRICT
CONSENT CALENDAR
Thursday, April 7, 2022

ITEMS FOR CONSENT

- a. 2022 PURCHASE AND INSTALLATION OF FIRE HYDRANTS, VALVES, AND ACCESSORIES**
(Buck McLelland, Underground Water Repair Supervisor)
Authorize staff to advertise for bids for the purchase of 37 fire hydrant assemblies, valves, and accessories.
- b. VIRTUAL BOARD MEETINGS RELATED TO ASSEMBLY BILL 361 DUE TO COVID-19 STATE OF EMERGENCY PROCLAMATION**
(John Thiel, General Manager)
Approve Resolution No. 3211-22 allowing for South Tahoe Public Utility District to conduct virtual public meetings for 30 days.
- c. NOVEMBER 8, 2022, CONSOLIDATED DISTRICTS ELECTION**
(Melonie Guttry, Executive Services Manager/Board Clerk)
Adopt Resolution No. 3212-22 for El Dorado County declaring an election to be held in its jurisdiction, consolidated with other Districts requesting election services.
- d. GENERATOR PURCHASE FOR KELLER BOOSTER STATION AND PALOMA WELL**
(Cliff Bartlett, Fleet and Equipment Supervisor and Heidi Baugh, Purchasing Agent)
Authorize staff to purchase one MTU 150 Kw generator for Keller Booster Station and one 350 Kw generator for Paloma Well from Smith Power in the approximate amount of \$173,400.
- e. SEWER LINE SPOT REPAIR AND LATERAL ABANDONMENT SERVICES**
(Richard Jones, Underground Sewer Repair Supervisor)
1) Award bid to the lowest responsive, responsible bidder, Robotic Sewer Solutions, Inc., in the approximate amount of \$150,450; and, 2) Authorize staff to allow for changes (size estimates or repair site additions) in the Contract not to exceed an additional 10% of the Contract price.
- f. AERATION BLOWER SYSTEM EMERGENCY POWER AND SECONDARY CLARIFIERS NO.'S 1 AND 2 PROJECT**
(Brent Goligoski, Associate Engineer)
(1) Approve Change Order No. 1 to Vinciguerra Construction, Inc., which has no effect on the Contract Price or Contract Time; and, (2) Approve Change Order No. 2 to Vinciguerra Construction, Inc., in the amount of \$210,384.56.
- g. REGULAR BOARD MEETING MINUTES: March 3 and March 17, 2022**
(Melonie Guttry, Executive Services Manager/Clerk of the Board)
Approve March 3 and March 17, 2022, Minutes.



South Tahoe Public Utility District

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BOARD AGENDA ITEM 4a

TO: Board of Directors
FROM: Buck McLelland, Underground Water Repair Supervisor
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: 2022 Purchase and Installation of Fire Hydrants, Valves, and Accessories

REQUESTED BOARD ACTION: Authorize staff to advertise for bids for the purchase of 37 fire hydrant assemblies, valves, and accessories.

DISCUSSION: The District has been awarded up to \$300,000 from the City of South Lake Tahoe American Rescue Plan Act funds to purchase and install fire hydrants on waterlines within the city limits of our service area. During the past several years, District staff have assessed their fire hydrant needs, and in doing so, have identified 37 locations of focus.

The intent is for District crews to perform the installation, but to bid the fire hydrant assemblies, valves, and accessories to increase competition and procure the best pricing. The procurement will allow only the three standardized hydrants to be bid:

- Mueller Centurion, Model A423
- American Flow Control Waterous WB 67-250-DDP
- AVK, Series 27, Nostalgic Style

The District's Purchasing Agent has reviewed this item.

SCHEDULE: Upon Board approval

COSTS: Not available

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE:

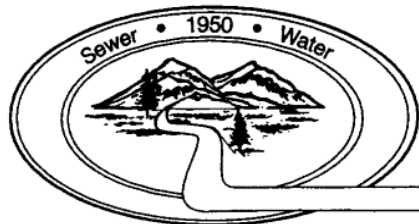
ATTACHMENTS: None

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer/Water

GENERAL MANAGER: YES *JT* NO

CHIEF FINANCIAL OFFICER: YES *PH* NO



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BOARD AGENDA ITEM 4b

TO: Board of Directors

FROM: John Thiel, General Manager

MEETING DATE: April 7, 2022

ITEM – PROJECT NAME: Virtual Board Meetings related to Assembly Bill 361 due to COVID-19 State of Emergency Proclamation

REQUESTED BOARD ACTION: Approve Resolution No. 3211-22 allowing for South Tahoe Public Utility District to conduct virtual public meetings for 30 days.

DISCUSSION: The California Governor's Emergency Executive Order allowing for virtual public meetings expired on September 30, 2021. As a result, Assembly Bill 361 passed September 10, 2021, signed into law September 26, and set to expire on December 31, 2023, allowing some variation of virtual meetings to continue. Local agencies are allowed to continue conducting meetings virtually so long as the Governor has proclaimed a state of emergency and the Bill imposes new requirements for authorizing and holding such virtual meetings. One such requirement is that the Board would be required to determine that in person meetings were not in the best interest of health and safety of the Board and public and that decision would need to be put on the Agenda and voted on every 30 days.

SCHEDULE: Upon Board approval

COSTS: N/A

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: Resolution No. 3211-22

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: General

GENERAL MANAGER: YES *JT* NO _____

CHIEF FINANCIAL OFFICER: YES *PAH* NO _____

1 restrictions and requirements due to a "close contact" which occurs when individuals
2 are within six feet of another in certain circumstances; and

3 **WHEREAS**, California Department of Public Health and the federal Centers for
4 Disease Control and Prevention caution that the Delta variant and the Omicron variant
5 of COVID- 19 are more transmissible than prior variants of the virus and that even fully
6 vaccinated individuals can spread the virus to others resulting in rapid and alarming
7 rates of COVID-19 cases and hospitalizations; and

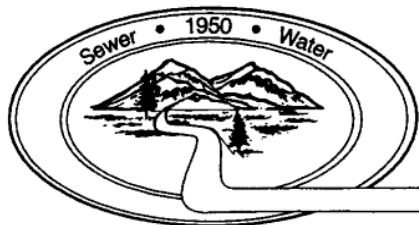
8 **WHEREAS**, the COVID-19 virus continues to pose imminent risk to health and
9 safety and directly impacts the ability of the public and the Board to meet safely in
10 person, accordingly, the Board hereby recognizes the proclamation of state of
11 emergency by the Governor of the State of California and the regulations of Cal/OSHA
12 recommending physical distancing; and

13 **WHEREAS**, as a consequence of the emergency related to COVID-19, to allow for
14 physical distancing and remote meeting attendance, the Board intends to continue to
15 invoke the provisions of AB 361 as provided in Government Code section 54953, subd.
16 (e) and such meetings of the District shall comply with the requirements to provide the
17 Board members and the public with access to the meetings as described in paragraph
18 (2) of subdivision (e) of section 54953; and

19 **WHEREAS**, the Board meetings will be accessible to the public to attend
20 electronically or via phone.

21 **NOW, THEREFORE, IT IS HEREBY RESOLVED AND ORDERED** by the South Tahoe
22 Public Utility District Board of Directors does hereby find and resolve as follows:

- 23 1. The foregoing recitals are true and correct.
- 24 2. The meetings of the Board may be held with teleconference rules pursuant to
25 the provisions of subdivision (e) of Government Code section 54953 due to the impacts
26 of COVID-19, the Governor's state of emergency proclamation, state and local
27 recommendations and the importance of physical distancing to minimize any potential
28 adverse health and safety risks.



South Tahoe Public Utility District

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BOARD AGENDA ITEM 4c

TO: Board of Directors
FROM: Melonie Guttry, Executive Services Manager/Board Clerk
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: November 8, 2022, Consolidated Districts Election

REQUESTED BOARD ACTION: Adopt Resolution No. 3212-22 for El Dorado County declaring an election to be held in its jurisdiction, consolidated with other Districts requesting election services.

DISCUSSION: This Resolution, to be adopted and returned by July 7, 2022, authorizes El Dorado County Elections Department to provide the necessary election services to fill three, full four-year terms through December 4, 2026.

Seat No. 1 – Chris Cefalu, term expires December 2, 2022
Seat No. 2 – Shane Romsos, term expires December 2, 2022
Seat No. 5 – Nick Exline, term expires December 2, 2022

The nomination period begins July 18, 2022, and ends on August 12, 2022, at 5:00 p.m. If the incumbent fails to file for their term by the last day of the filing period, the time will be extended for five (5) days (until August 17, 2022). This extension does not apply if there is no eligible incumbent to be elected. Notes: (1) the incumbent may not file after August 12, 2022; (2) the state has suspended the SB90 claims; therefore, our District will be billed for vote by mail ballots mailed to voters in our district.

SCHEDULE: As outlined

COSTS: N/A

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: Resolution No. 3212-22

CONCURRENCE WITH REQUESTED ACTION: _____ **CATEGORY:** Sewer/Water

GENERAL MANAGER: YES *JT* NO _____

CHIEF FINANCIAL OFFICER: YES *PH* NO _____

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RESOLUTION NO. 3212-22

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
SOUTH TAHOE PUBLIC UTILITY DISTRICT
DECLARING AN ELECTION BE HELD IN ITS JURISDICTION
CONSOLIDATION WITH OTHER DISTRICTS REQUESTING ELECTION SERVICES**

WHEREAS, it is the determination of the above-named District that an election be held on November 8, 2022, at which election the issue to be presented to the voters shall be:

NOMINATION OF CANDIDATES

No. of Members	
<u>To be Elected</u>	<u>Term</u>
3	Full four-year terms to expire December 4, 2026

NOW, THEREFORE BE IT RESOLVED that the Elections Department of El Dorado County is hereby requested to:

1. Consolidate said election with any other election conducted on November 8, 2022.
2. Authorize and direct the Registrar of Voters, at District expense, to provide all necessary services, which shall include, **but not be limited to:** publications, issue nomination documents, ballots, sample ballots, election officers, polling places and canvass.
3. In the event of a tie vote, the winning candidate shall be decided by lot.

WE, THE UNDERSIGNED, do hereby certify that the above and foregoing Resolution No. 3212-22 was duly adopted and passed by the Board of Directors of the South Tahoe Public Utility District at a regularly scheduled meeting held on the 7th day of April, 2022, by the following vote:

AYES:

NOES:

ABSENT:

David Peterson, Board Vice President
South Tahoe Public Utility District

ATTEST:

Melonie Guttry, Clerk of the Board



A Rolls-Royce solution



Date: January 25, 2022

Reference: **SPP10305 Project - 350kW: Paloma Station REV 2**

We are pleased to offer the following quote for the above project:

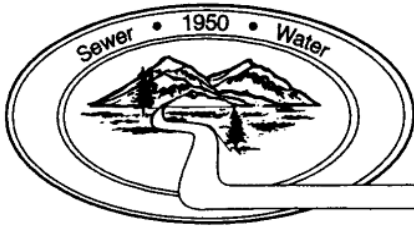
This proposal is per email or verbal narrative. No specifications or one-line drawings were provided. Please note the any clarifications in the Notes section:

QUANTITY	EQUIPMENT DESCRIPTION	PRICE EACH	TOTAL PRICE
1	MTU 350kW Generator Set W/Custom Color M/N DS350 Diesel Fuel Derate: 350kW @ 6280 Feet, 104°F 277/480 Volt, 3 Phase, 60 HZ, 1800 RPM Genset Dry Assembly Weight: 16,600 lbs.	<i>Included</i>	<i>Included</i>
1	600 Amp Automatic Transfer Switch 3 Pole, 480V NEMA 1	<i>Included</i>	<i>Included</i>
1	Freight, Delivery to Site and Factory Technician Start-Up	<i>Included</i>	<i>Included</i>
		<i>TOTAL (less tax)</i>	<i>\$116,200.00</i>
<i>NIC</i>	<i>Off Loading or Fuel Fill at Site</i>	<i>NIC</i>	<i>NIC</i>

1. Technical Specification

Product Type DG06RJ225A1N
mtu 6R0225 DS350 T3
Application Group 3D - Standby Power

Power per genset (ISO 8528) 350 kWel
Derated Power per genset (ISO 8528) 350 kWel
Engine speed 1800 rpm
Intake air temperature 25 deg C



South Tahoe Public Utility District

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John Thiel

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BOARD AGENDA ITEM 4e

TO: Board of Directors
FROM: Richard Jones, Underground Sewer Repair Supervisor
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: Sewer Line Spot Repair and Lateral Abandonment Services

REQUESTED BOARD ACTION: 1) Award bid to the lowest responsive, responsible bidder, Robotic Sewer Solutions, Inc., in the approximate amount of \$150,450; and, 2) Authorize staff to allow for changes (size estimates or repair site additions) in the Contract not to exceed an additional 10% of the Contract price.

DISCUSSION: After publicly advertising, on March 23, 2022, at 10:00 a.m. two bids were received for sewer line spot repair and lateral abandonment services through the District's electronic bidding system. Robotic Sewer Solutions, Inc., was the lowest responsive, responsible bidder. Line repairs will be done using the ultra-violet cure in place system liner.

The budget for this work includes an additional estimated sum of \$25,000 from California Tahoe Conservancy (CTC) through a Reimbursement Agreement that was previously approved by the District's Board of Directors.

During the previous contract periods for this work, District staff worked with CTC to cap off laterals to various vacant parcels owned by CTC. The "lateral abandonments" reduce infiltration and inflow to District mains and saves the CTC sewer service charges on the applicable parcels.

The District expects that there will be additional repairs to add to the list due to discovery and identification of additional sewer line faults to be repaired.

The District's Purchasing Agent has reviewed this item.

SCHEDULE: As soon as possible.

COSTS:

ACCOUNT NO: 1022-6055

BUDGETED AMOUNT AVAILABLE: \$110,001 (2021/22); \$181,000 (2022/23) \$25,000 from California Tahoe Conservancy

ATTACHMENTS: Bid Summary Spreadsheet

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer/Water

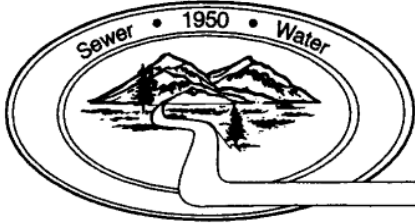
GENERAL MANAGER: YES JT NO _____

CHIEF FINANCIAL OFFICER: YES PH NO _____

South Tahoe Public Utility District
Bid Results
2022 Sewer Line Spot Repair and Lateral Abandonment

Bid Deadline: March 23, 2022 10:00 AM

				Robotic Sewer Solutions, Inc.		Southwest Pipeline & Trenchless Corp.	
Item #	Description	U/M	Qty	Unit Price	Extended Price	Unit Price	Extended Price
1	Spot repair of 2 lineal feet of 6-inch nominal diameter pipe	EA	42	\$1,250.00	\$52,500.00	\$1,750.00	\$73,500.00
2	Spot Repair of 2 lineal feet of 8-inch nominal diameter pipe	EA	10	\$1,200.00	\$12,000.00	\$1,700.00	\$17,000.00
3	Spot repair of 2 lineal feet of 10-inch nominal diameter pipe	EA	2	\$1,300.00	\$2,600.00	\$1,750.00	\$3,500.00
4	Spot repair of 4 lineal feet of 6-inch nominal diameter pipe	EA	6	\$2,000.00	\$12,000.00	\$2,900.00	\$17,400.00
5	Spot repair of 4 lineal feet of 8-inch nominal diameter pipe	EA	2	\$2,400.00	\$4,800.00	\$2,800.00	\$5,600.00
6	Spot repair of 4 lineal feet of 10-inch nominal diameter pipe	EA	2	\$2,400.00	\$4,800.00	\$2,900.00	\$5,800.00
7	Spot repair of 4 lineal feet of 12-inch nominal diameter pipe	EA	2	\$2,500.00	\$5,000.00	\$3,300.00	\$6,600.00
8	Spot repair of 4 lineal feet of 15-inch nominal diameter pipe	EA	1	\$2,600.00	\$2,600.00	\$3,400.00	\$3,400.00
9	Spot repair of 4 lineal feet of 16-inch nominal diameter pipe	EA	2	\$2,600.00	\$5,200.00	\$4,000.00	\$8,000.00
10	Spot repair of 4 lineal feet of 18-inch nominal diameter pipe	EA	2	\$2,800.00	\$5,600.00	\$4,200.00	\$8,400.00
11	Additional cost per foot for 6-inch nominal diameter pipe	LF	20	\$325.00	\$6,500.00	\$600.00	\$12,000.00
12	Additional cost per foot for 8-inch nominal diameter pipe	LF	10	\$350.00	\$3,500.00	\$600.00	\$6,000.00
13	Additional cost per foot for 10-inch nominal diameter pipe	LF	5	\$400.00	\$2,000.00	\$675.00	\$3,375.00
14	Additional cost per foot for 12-inch nominal diameter pipe	LF	5	\$400.00	\$2,000.00	\$725.00	\$3,625.00
15	Additional cost per foot for 15-inch nominal diameter pipe	LF	5	\$400.00	\$2,000.00	\$800.00	\$4,000.00
16	Additional cost per foot for 16-inch nominal diameter pipe	LF	5	\$400.00	\$2,000.00	\$900.00	\$4,500.00
17	Additional cost per foot for 18-inch nominal diameter pipe	LF	5	\$500.00	\$2,500.00	\$1,000.00	\$5,000.00
18	Lateral Abandonment for 6-inch nominal diameter pipe	EA	13	\$1,250.00	\$16,250.00	\$1,800.00	\$23,400.00
19	Lateral Abandonment for 8-inch nominal diameter pipe	EA	4	\$1,200.00	\$4,800.00	\$1,800.00	\$7,200.00
20	Lateral Abandonment for 10-inch nominal diameter pipe	EA	1	\$1,300.00	\$1,300.00	\$1,880.00	\$1,880.00
21	Reinstate Laterals	EA	5	\$100.00	\$500.00	\$800.00	\$4,000.00
Total					\$150,450.00		\$224,180.00



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BOARD AGENDA ITEM 4f

TO: Board of Directors

FROM: Brent Goligoski, Associate Engineer

MEETING DATE: April 7, 2022

ITEM – PROJECT NAME: Aeration Blower System Emergency Power and Secondary Clarifiers No's. 1 and 2 Project

REQUESTED BOARD ACTION: (1) Approve Change Order No. 1 to Vinciguerra Construction, Inc., which has no effect on the Contract Price or Contract Time; and, (2) Approve Change Order No. 2 to Vinciguerra Construction, Inc., in the amount of \$210,384.56.

DISCUSSION: Change Order No. 1 includes no cost changes to the Contract requirements related to change order procedures and additional grant related conditions to align with federal requirements related to the funding sources for the Aeration Blower System Emergency Power and Secondary Clarifiers No's. 1 and 2 Project (Project). These changes are detailed in Design Construction Memo No. 6, attached.

Change Order No. 2 addresses materials cost escalation related to two bid items, changes to the Scope of Work related to one bid item, amends an intermediate Contract milestone, and reduces retention.

- A. During the shop drawing submittal process for the clarifier mechanism, the supplier, Ovivo USA, LLC, requested a Contract modification to allow for additional payment of unanticipated material price increases. The original pre-negotiated cost proposal from March 2021 had language regarding materials escalation that accounted for up to 5 percent escalation in the original cost, but increases above that would be subject to price adjustments. Unfortunately, since the proposal was negotiated, the market prices have increased significantly more. District staff have negotiated with the supplier and general contractor, Vinciguerra Construction, Inc. (Vinciguerra), a lump sum cost increase of \$78,188.38 for each of two clarifier mechanisms. The original pre-negotiated cost for each clarifier mechanism is \$272,537; this therefore amounts to approximately

a 29% increase for the purchase of this material. The District and their consultants reviewed market indices and found that the increased costs were consistent with industry trends. District staff also negotiated the addition of liquidated damages for failure to meet the delivery schedule and modifications to the warranty in conjunction with this change.

- B. During the shop drawing submittal process for the Aeration Blower System Emergency Power portion of this Project, three changes to the Scope of Work were directed by the District:
- a. The length of the concrete slab and associated site work was reduced to meet the minimum size required by the generator. This change amounts to a negotiated lump sum credit of \$12,180.
 - b. Additional electrical conduit and wire was required to provide power to the generator enclosure as required by the generator manufacturer. This change amounts to a negotiated lump sum add of \$4,121.25.
 - c. The number of existing underground conduits connecting two existing buildings was found to differ from the contract documents. This required using a larger wire size for the new conductors as well as additional conduit and a junction box. This change amounts to a negotiated lump sum add of \$62,066.55.
- C. On-site work for the Aeration Blower System Emergency Power portion of this Project was delayed by the District in response to delays with approval of environmental documentation by the funding source associated with this work. Work was further delayed by the Caldor Fire. The combination of these delays also pushed the Project into the winter months. The contractor has also suffered from longer than average lead times for material procurement. Based on these factors, Staff has negotiated an extension of Intermediate Milestone 1 to move the deadline for completion of the emergency power work from November 30, 2021, to May 31, 2022. There is no cost associated with this change in milestone.
- D. On January 21, 2021, the Board found this Project to be Substantially Complex and requires a 10% retention limit. The typical retention limit is 5%. As staff has found the contractor to be generally in compliance with the work completed to date and as a show of good faith to the contractor, this Change Order includes removal of the Substantially Complex language, resulting in a reduction of the retention limit to 5%. There is no cost or change to the Contract time associated with this change.

Change Order No. 1 has no effect on the Contract Price or Contract Time. Staff recommends that the Board approve Change Order No. 1 to the District's Contract with Vinciguerra Construction, Inc.

Change Order No. 2 increases the Contract Price from \$6,137,864 to \$6,348,248.56. Staff recommends that the Board approve Change Order No. 2 to the District's Contract with Vinciguerra Construction, Inc., in the amount of \$210,384.56.

SCHEDULE: Change Order No. 1 Effective June 14, 2021, Change Order No. 2 Effective April 7, 2022

COSTS: \$54,007.80; \$78,188.38; \$78,188.38; \$0

ACCOUNT NO: 10.30.8164/BLOWER; 10.30.8088/SC1RHB; 10.30.8096/SC2RHB;
20.30.8158/TNKPWR

BUDGETED AMOUNT AVAILABLE: \$782,993

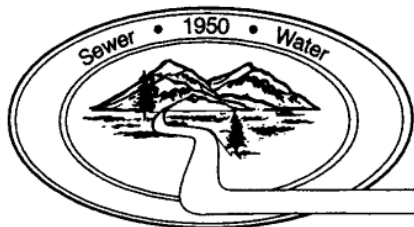
ATTACHMENTS: Change Order No. 1, Design Construction Memo No. 6,
Change Order No. 2

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer/Water

GENERAL MANAGER: YES *JF* NO _____

CHIEF FINANCIAL OFFICER: YES *PH* NO _____



South Tahoe Public Utility District

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

July 30, 2021

Austin Vinciguerra
Vinciguerra Construction, Inc.
P.O. Box 157
Sutter Creek, CA 95685

Re: Aeration Blower System Emergency Power and
Secondary Clarifier Nos. 1 and 2 Rehabilitation Project
Design Construction Memo #6
Additional Grant Related Requirements

Dear Austin,

The following amendments are made to the contract to comply with our funding agency requirements. These amendments are effective as of June 14, 2021 and prior to the Contractor or subcontractors performing any work on the project or required by the contract.

1. Amendment to Section 00 72 00. Section 2.09 of Section 00_72_00 General Conditions is hereby amended in its entirety to read as follows:

2.09 CHANGES IN THE WORK

- A. The District may, at any time, by written order make changes in the work as deemed necessary by the Engineer. If such changes cause an increase or decrease in the Contractor's cost of, or time required for, performance of the Contract an equitable adjustment will be made to the Contract and the Contract modified in writing accordingly. Such modifications are subject to approval by the Board, in accordance with Public Contract Code §20206.2 and 20206.3.
- B. Such modification will be in the form of a Contract Change Order which will describe the work to be done or the method by which the change and cost and/or time adjustment, if any, will be determined, and the time of completion of the work.
- C. The compensation to be paid for any extra work or change shall be determined in one or more of the following ways:
 1. By agreed unit prices.
 2. By estimate and acceptance of an agreed upon lump sum.
Time and materials, if it is documented that no other method is suitable, and a ceiling price that the Contractor exceeds at its own risk has been included in the Contract Change Order. The unit prices established in the Bid for a particular item shall be valid for deviations in the bid quantity within the range established in the Bid Form (Section 00_41_00).

- D. Until one of the above methods is agreed on, or if the work is to be paid for on a time and materials basis, the Contractor shall keep full and complete records of the cost of such work in the form and manner prescribed by the Engineer and shall permit the Engineer to have access to such records as may be necessary to assist in the determination of the compensation payable for such work. Contractor must obtain the Engineer's permission, on a daily basis, as to the size of the crew, hours worked, and material to be used.
- E. Upon receipt of a Contract Change Order, the Contractor shall proceed with the ordered work. If ordered in writing by the Engineer, the Contractor shall proceed with the work so ordered prior to actual receipt of a Contract Change Order. A Contract Change Order executed by the Contractor and approved by the Engineer is an executed Contract Change Order as that term is used throughout this Section.
- F. A Contract Change Order may be issued to the Contractor at any time. Should the Contractor disagree with any terms or conditions set forth in a Contract Change Order which has not been executed, the Contractor shall submit a written protest to the Engineer within ten (10) days after the receipt of such Contract Change Order. The protest shall state the points of disagreement, and, if possible, the quantities and cost involved. If a written protest is not submitted, payment will be made as provided in the Contract Change Order and such payment will constitute full compensation for all work included therein or required thereby. Such unprotested Contract Change Orders will be considered as executed Contract Change Orders. Contractor's disagreement with any Change Order does not relieve the Contractor from performance of the work, including extra work, promptly and expeditiously.
- G. Where the protest concerning a Contract Change Order relates to compensation, the compensation payable for all work specified or required by said Contract Change Order to which such protest relates will be determined in the same manner as provided in Part 2.11 for claims for extra work. The contractor shall keep full and complete records of the cost of such work and shall permit the Engineer to have such access thereto as may be necessary to assist in the determination of the compensation payable for such work.
- H. Where the protest concerning a Contract Change Order relates to the adjustment of time and the completion of the work, the time to be allowed therefore will be determined as provided in this Section.
- I. The consent of the Contractor's sureties shall not be required as to any change or extra work, and the liability of the Contractor's Bonds shall be increased or decreased accordingly without notice to the sureties.

2. Amendment to Section 00 72 00. Section 2.10 of Section 00_72_00 General Conditions is hereby amended in its entirety to read as follows:

2.10 EXTRA WORK

- A. If, during the performance of the Contract, it shall, in the opinion of the District or the Engineer, become necessary or desirable for the proper completion of the Contract to order work done or materials or equipment furnished which in the opinion of the Engineer are not susceptible of classification under the unit-price items in the Bidding Schedule and are not

included in any item for which a lump sum is bid, the Contractor shall do and perform such work and furnish such materials and equipment. Such labor, materials and/or equipment will be classed as extra work, and shall be ordered in writing before such work is started. No extra work will be paid for unless ordered in writing. Extra work and materials will ordinarily be paid for at a lump sum or unit-price agreed on in writing by the Engineer and Contractor prior to the time when the Engineer ordered the extra work to be done. The performance of any extra work or the furnishing of extra material which, in the judgment of the Engineer, is of like character to and susceptible of classification under the unit-price items of the Contract as specified shall, if the order of the Engineer shall so provide, be paid for at the unit-price named for such work in the Bidding Schedule. Whenever, in the judgment of the Engineer, such extra work or such extra material as the case may be, is not of like character to and susceptible of classification under the unit-price items of the Contract as specified, and it is impracticable because of the nature of the work, or for any other reason, to fix the price before order for the extra work shall be issued, a writing documenting the foregoing circumstances shall be made, and the Contractor shall conduct the work on a time and materials basis, up to an agreed upon ceiling price that the Contractor exceeds at its own risk. Time and materials costs must be billed based on (i) actual cost of materials; and (ii) direct labor hours charged at fixed hourly rates that reflect wages, general and administrative expenses, and profit. Time and materials work is further subject to the following:

1. Direct Labor Cost - Charges for all of the labor furnished and used by the Contractor shall be as identified in the California Prevailing Wage Determination. Under no circumstances shall the Contractor be allowed to pay for labor, any amount that is less than the California prevailing Wage Determination. The Contractor shall be allowed to add to actual wages paid the labor surcharge set forth in the California Department of Transportation publication entitled Labor Surcharge and Equipment Rental Rates, which is in effect on the date upon which the work is performed. The surcharge shall constitute full compensation for all payments imposed by State and Federal laws and for all other payments made to, or on behalf of, the workers, other than actual wages as defined in Section 9-1.04B1 of the California Department of Transportation Standard Specifications.
2. Equipment Cost - Charges for the rental and operation of the equipment furnished and used by the Contractor shall be made for all prime construction and automotive equipment. It shall not include charges for listed equipment or major tools with a new cost of \$500.00 or less. Equipment time charges shall be subject to the daily approval of the Engineer and evidence of such daily approval submitted with the billing. The equipment rental and operation rates used shall be at the established CalTrans rental rates. No time or charges will be allowed except when equipment is actually being used for the proper and efficient performance or completion of the extra work as authorized
3. Material Costs - Charges for the cost of materials furnished by the Contractor shall be made provided such furnishing was specifically authorized in the extra work order and the actual use verified by the Engineer. Charges shall be actual cost to the Contractor delivered at the job, including all applicable sales taxes and vendor's invoice must accompany the billing along with verification of use of such materials by the Engineer.
4. General and Administrative Expenses (Tools, Supplies, Supervision, Overhead) – The added charge for general and administrative expenses, including, but not limited to, major tools, supplies, home office overhead ,field overhead, labor

liability insurance, additional bond costs, other fixed or administrative costs that are not costs of labor used in the direct performance of the work, and supervision shall not exceed twenty five percent (25%) of the total direct labor costs as defined above and shall not exceed five percent (5%) of the total equipment costs as defined above. The added charge for general and administrative expenses is exclusive of profit.

5. Work by Subcontractor - When all or any part of extra work is performed by any of the Contractor's Subcontractors, the added charge of general and administrative expenses, including, but not limited to, tools, supplies, additional bond costs, supervision, and overhead applied to the Subcontractor's actual cost of such work (determined as above) shall not exceed ten percent (10%) of the total direct labor costs and equipment costs, as defined above, to which an added charge of general and administrative expenses which shall not exceed five percent (5%) on the subcontracted portion of the extra work may be added by the Contractor. The added charge for general and administrative expenses is exclusive of profit.
 6. Profit – Profit must be negotiated as a separate element of the fixed hourly rates for time and materials work. To establish a fair and reasonable profit, consideration must be given to the complexity of the work to be performed, the risk borne by the contractor, the contractor's investment, the amount of subcontracting, the quality of its record of past performance, and industry profit rates in the surrounding geographical area for similar work.
- B. The Contractor agrees that he shall not be entitled to claim damages for anticipated profits on any portion of work that may be deleted. The amount of any adjustment for work deleted shall be estimated at the time deletion of work is ordered and the estimated adjustment will be deducted from the Contract amount by Contract Change Order.
 - C. The District reserves the right to contract with any person or firm other than the Contractor for any or all extra work.
 - D. Notwithstanding any other provision of the Contract Documents, including the General Conditions related to Changes in the Work and Extra Work, profit must be separately negotiated as an element of the price on all Contract Change Orders when required by and in accordance with 2 C.F.R. § 200.324(b). To establish a fair and reasonable profit, consideration must be given to the complexity of the work to be performed, the risk borne by the contractor, the contractor's investment, the amount of subcontracting, the quality of its record of past performance, and industry profit rates in the surrounding geographical area for similar work.
 - E. All costs must be (i) necessary and reasonable; (ii) allocable to the Project; and (iii) adequately documented.

3. Amendment to Section 00 77 00. Section 00 74 00 Grant Conditions of the Contract and Technical Specifications is hereby amended by adding Section 2.26 to read as follows:

“2.26. Along with other federal funding sources, FEMA financial assistance will be used to fund all or a portion of this Contract. Contractor shall comply with all federal requirements including, but not limited to, the following:

- a. 2 C.F.R. Part 200 – Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, which is expressly incorporated herein by reference.
- b. Federal Contract Provisions attached hereto as Exhibit A and incorporated herein by reference.
- c. Subcontracts, if any, shall contain a provision making them subject to all of the provisions stipulated in the Contract, including but not limited to, 2 C.F.R. Part 200 and the Federal Contract Provisions.
- d. With respect to any conflict between such federal requirements and the terms of this Contract and/or the provisions of state law and except as otherwise required under federal law or regulation, the more stringent requirement shall control.

EXHIBIT A
FEDERAL CONTRACT PROVISIONS

1. REQUIRED CONTRACT PROVISIONS IN ACCORDANCE WITH APPENDIX II TO PART 200 – CONTRACT PROVISIONS FOR NON-FEDERAL ENTITY CONTRACTS UNDER FEDERAL AWARDS (2 C.F.R. § 200.327)

(a) Appendix II to Part 200 (A); Appendix II to Part 200 (B): Remedies for Breach; Termination for Cause/Convenience.

(i) The Contract Documents include administrative, contractual, or legal remedies in instances where Contractor violates or breaches the terms of the Contract and includes provisions for termination for cause by the District, including the manner by which it will be effected and the basis for settlement.

(ii) The District may, by written notice to Contractor, terminate this Contract for convenience, in whole or in part, at any time by giving written notice to Contractor of such termination, and specifying the effective date thereof (“Notice of Termination for Convenience”). If the termination is for the convenience of the District, the District shall compensate Contractor pursuant to Part 2.04 (I) of Section 01_35_00 Special Procedures.

(b) Appendix II to Part 200 (C) – Equal Employment Opportunity: During the performance of this Contract, the Contractor agrees as follows:

(i) The Contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex, sexual orientation, gender identity, or national origin. The Contractor will take affirmative action to ensure that applicants are employed, and that employees are treated during employment without regard to their race, color, religion, sex, sexual orientation, gender identity, or national origin. Such action shall include, but not be limited to the following: Employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Contractor agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided setting forth the provisions of this nondiscrimination clause.

(ii) The Contractor will, in all solicitations or advertisements for employees placed by or on behalf of the Contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, sexual orientation, gender identity, or national origin.

(iii) The Contractor will not discharge or in any other manner discriminate against any employee or applicant for employment because such employee or applicant has inquired about, discussed, or disclosed the compensation of the employee or applicant or another employee or applicant. This provision shall not apply to instances in which an employee who has access to the compensation information of other employees or applicants as a part of such employee's essential job functions discloses the compensation of such other employees or applicants to individuals who do not otherwise have access to such information, unless such disclosure is in response to a formal complaint or charge, in furtherance of an investigation, proceeding, hearing, or action, including an investigation conducted by the employer, or is consistent with the Contractor's legal duty to furnish information.

(iv) The Contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice to be provided advising the said labor union or workers' representatives of the Contractor's commitments under this section, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(v) The Contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.

(vi) The Contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the administering agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(vii) In the event of the Contractor's noncompliance with the nondiscrimination clauses of this Contract or with any of the said rules, regulations, or orders, this Contract may be canceled, terminated, or suspended in whole or in part and the Contractor may be declared ineligible for further Government contracts or federally assisted construction contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in Executive Order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(viii) The Contractor will include the portion of the sentence immediately preceding paragraph (i) and the provisions of paragraphs (i) through (vii) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The Contractor will take such action with respect to any subcontract or purchase order as the administering agency may direct as a means of enforcing such provisions, including sanctions for noncompliance:

Provided, however, that in the event a Contractor becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the administering agency, the Contractor may request the United States to enter into such litigation to protect the interests of the United States.

The applicant further agrees that it will be bound by the above equal opportunity clause with respect to its own employment practices when it participates in federally assisted construction work: *Provided*, That if the applicant so participating is a State or local government, the above equal opportunity clause is not applicable to any agency, instrumentality or subdivision of such government which does not participate in work on or under the Contract.

The applicant agrees that it will assist and cooperate actively with the administering agency and the Secretary of Labor in obtaining the compliance of contractors and subcontractors with the equal opportunity clause and the rules, regulations, and relevant orders of the Secretary of Labor, that it will furnish the administering agency and the Secretary of Labor such information as they may require for the supervision of such compliance, and that it will otherwise assist the administering agency in the discharge of the agency's primary responsibility for securing compliance.

The applicant further agrees that it will refrain from entering into any contract or contract modification subject to Executive Order 11246 of September 24, 1965, with a contractor debarred from, or who has not demonstrated eligibility for, Government contracts and federally assisted construction contracts pursuant to the Executive Order and will carry out such sanctions and penalties for violation of the equal opportunity clause as may be imposed upon contractors and subcontractors by the administering agency or the Secretary of Labor pursuant to Part II, Subpart D of the Executive Order. In addition, the applicant agrees that if it fails or refuses to comply with these undertakings, the administering agency may take any or all of the following actions: Cancel, terminate, or suspend in whole or in part this grant (contract, loan, insurance, guarantee); refrain from extending any further assistance to the applicant under the program with respect to which the failure or refund occurred until satisfactory assurance of future compliance has been received from such applicant; and refer the case to the Department of Justice for appropriate legal proceedings.

(c) Appendix II to Part 200 (D) – Davis-Bacon Act:

(i) All transactions regarding this Contract shall be done in compliance with the Davis-Bacon Act (40 U.S.C. 3141-3144, and 3146-3148) and the requirements of 29 C.F.R. pt. 5 as may be applicable. The contractor shall comply with 40 U.S.C. 3141-3144, and 3146-3148 and the requirements of 29 C.F.R. pt. 5 as applicable.

(ii) Contractors are required to pay wages to laborers and mechanics at a rate not less than the prevailing wages specified in a wage determination made by the Secretary of Labor.

(iii) Additionally, contractors are required to pay wages not less than once a week.

(d) Appendix II to Part 200 (D) – Copeland “Anti-Kickback” Act:

(i) Contractor. The Contractor shall comply with 18 U.S.C. § 874, 40 U.S.C. § 3145, and the requirements of 29 C.F.R. pt. 3 as may be applicable, which are incorporated by reference into this Contract.

(ii) Subcontracts. The Contractor or subcontractor shall insert in any subcontracts the clause above and such other clauses as FEMA may by appropriate instructions require, and also a clause requiring the subcontractors to include these clauses in any lower tier subcontracts. The prime contractor shall be responsible for the compliance by any subcontractor or lower tier subcontractor with all of these Contract clauses.

(iii) Breach. A breach of the Contract clauses above may be grounds for termination of the Contract, and for debarment as a contractor and subcontractor as provided in 29 C.F.R. § 5.12.

(e) Appendix II to Part 200 (E) – Contract Work Hours and Safety Standards Act:

(i) Overtime Requirements. No contractor or subcontractor contracting for any part of the Contract work which may require or involve the employment of laborers or mechanics shall require or permit any such laborer or mechanic in any workweek in which he or she is employed on such work to work in excess of forty hours in such workweek unless such laborer or

mechanic receives compensation at a rate not less than one and one-half times the basic rate of pay for all hours worked in excess of forty hours in such workweek.

(ii) Violation; liability for unpaid wages; liquidated damages. In the event of any violation of the clause set forth in paragraph (ii) of this section the contractor and any subcontractor responsible therefor shall be liable for the unpaid wages. In addition, such contractor and subcontractor shall be liable to the United States (in the case of work done under contract for the District of Columbia or a territory, to such District or to such territory), for liquidated damages. Such liquidated damages shall be computed with respect to each individual laborer or mechanic, including watchmen and guards, employed in violation of the clause set forth in paragraph (ii) of this section, in the sum of \$10 for each calendar day on which such individual was required or permitted to work in excess of the standard workweek of forty hours without payment of the overtime wages required by the clause set forth in paragraph (ii) of this section.

(iii) Withholding for unpaid wages and liquidated damages. The District shall upon its own action or upon written request of an authorized representative of the Department of Labor withhold or cause to be withheld, from any moneys payable on account of work performed by the Contractor or subcontractor under any such contract or any other Federal contract with the same prime contractor, or any other federally-assisted contract subject to the Contract Work Hours and Safety Standards Act, which is held by the same prime contractor, such sums as may be determined to be necessary to satisfy any liabilities of such contractor or subcontractor for unpaid wages and liquidated damages as provided in the clause set forth in paragraph (iii) of this section.

(iv) Subcontracts. The Contractor or subcontractor shall insert in any subcontracts the clauses set forth in paragraph (ii) through (v) of this Section and also a clause requiring the subcontractors to include these clauses in any lower tier subcontracts. The Contractor shall be responsible for compliance by any subcontractor or lower tier subcontractor with the clauses set forth in paragraphs (ii) through (v) of this Section.

(f) Appendix II to Part 200 (F) – Rights to Inventions Made Under a Contract or Agreement:

(i) Not applicable.

(g) Appendix II to Part 200 (G) – Clean Air Act and Federal Water Pollution Control Act:

(i) Pursuant to the Clean Air Act, (1) Contractor agrees to comply with all applicable standards, orders or regulations issued pursuant to the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq., (2) Contractor agrees to report each violation to the District and understands and agrees that the District will, in turn, report each violation as required to assure notification to the Federal awarding agency and the appropriate Environmental Protection Agency Regional Office, and (3) Contractor agrees to include these requirements in each subcontract exceeding \$150,000 financed in whole or in part with Federal assistance provided by FEMA.

(ii) Pursuant to the Federal Water Pollution Control Act, (1) Contractor agrees to comply with all applicable standards, orders or regulations issued pursuant to the Federal Water Pollution Control Act, as amended, 33 U.S.C. 1251 et seq., (2) Contractor agrees to report each violation to the District and understands and agrees that the District will, in turn, report each violation as required to assure notification to the Federal awarding agency and the appropriate Environmental Protection Agency Regional Office, and (3) Contractor agrees to include these

requirements in each subcontract exceeding \$150,000 financed in whole or in part with Federal assistance provided by FEMA.

(h) Appendix II to Part 200 (H) – Debarment and Suspension:

(i) This Contract is a covered transaction for purposes of 2 C.F.R. pt. 180 and 2 C.F.R. pt. 3000. As such Contractor is required to verify that none of the Contractor, its principals (defined at 2 C.F.R. § 180.995), or its affiliates (defined at 2 C.F.R. § 180.905) are excluded (defined at 2 C.F.R. § 180.940) or disqualified (defined at 2 C.F.R. § 180.935).

(ii) Contractor must comply with 2 C.F.R. pt. 180, subpart C and 2 C.F.R. pt. 3000, subpart C and must include a requirement to comply with these regulations in any lower tier covered transaction it enters into.

(iii) This certification is a material representation of fact relied upon by District. If it is later determined that Contractor did not comply with 2 C.F.R. pt. 180, subpart C and 2 C.F.R. pt. 3000, subpart C, in addition to remedies available to the District, the Federal Government may pursue available remedies, including but not limited to suspension and/or debarment.

(iv) The Contractor agrees to comply with the requirements of 2 C.F.R. pt. 180, subpart C and 2 C.F.R. pt. 3000, subpart C while this offer is valid and throughout the period of any contract that may arise from this offer. The bidder or proposer further agrees to include a provision requiring such compliance in its lower tier covered transactions.

(i) Appendix II to Part 200 (I) – Byrd Anti-Lobbying Act: Contractors that apply or bid for an award exceeding \$100,000 must file the required certification. Each tier certifies to the tier above that it will not and has not used Federal appropriated funds to pay any person or organization for influencing or attempting to influence an officer or employee of any agency, a member of Congress, officer or employee of Congress, or an employee of a member of Congress in connection with obtaining any Federal contract, grant or any other award covered by 31 U.S.C. 1352. Each tier must also disclose any lobbying with non-Federal funds that takes place in connection with obtaining any Federal award. Such disclosures are forwarded from tier to tier up to the recipient who in turn will forward the certification(s) to the awarding agency.

(j) Appendix II to Part 200 (J) – §200.323 Procurement of Recovered Materials:

(i) In the performance of this Contract, the Contractor shall make maximum use of products containing recovered materials that are EPA-designated items unless the product cannot be acquired: Competitively within a timeframe providing for compliance with the contract performance schedule; Meeting contract performance requirements; or At a reasonable price.

(ii) Information about this requirement, along with the list of EPA-designate items, is available at EPA's Comprehensive Procurement Guidelines web site, <https://www.epa.gov/smm/comprehensive-procurement-guideline-cpg-program>.

(iii) The Contractor also agrees to comply with all other applicable requirements of Section 6002 of the Solid Waste Disposal Act.”

(k) Appendix II to Part 200 (K) – §200.216 Prohibition on Certain Telecommunications and Video Surveillance Services or Equipment:

(i) Contractor shall not contract (or extend or renew a contract) to procure or obtain equipment, services, or systems that uses covered telecommunications equipment or services as a substantial or essential component of any system, or as critical technology as part of any system funded under this Contract. As described in Public Law 115–232, section 889, covered telecommunications equipment is telecommunications equipment produced by Huawei Technologies Company or ZTE Corporation (or any subsidiary or affiliate of such entities).

(1) For the purpose of public safety, security of government facilities, physical security surveillance of critical infrastructure, and other national security purposes, video surveillance and telecommunications equipment produced by Hytera Communications Corporation, Hangzhou Hikvision Digital Technology Company, or Dahua Technology Company (or any subsidiary or affiliate of such entities).

(2) Telecommunications or video surveillance services provided by such entities or using such equipment.

(3) Telecommunications or video surveillance equipment or services produced or provided by an entity that the Secretary of Defense, in consultation with the Director of the National Intelligence or the Director of the Federal Bureau of Investigation, reasonably believes to be an entity owned or controlled by, or otherwise connected to, the government of a covered foreign country.

(ii) See Public Law 115-232, section 889 for additional information.

(I) Appendix II to Part 200 (L) – §200.322 Domestic Preferences for Procurement:

(i) Contractor shall, to the greatest extent practicable, purchase, acquire, or use goods, products, or materials produced in the United States (including but not limited to iron, aluminum, steel, cement, and other manufactured products). The requirements of this section must be included in all subcontracts

(ii) For purposes of this section:

(1) “Produced in the United States” means, for iron and steel products, that all manufacturing processes, from the initial melting stage through the application of coatings, occurred in the United States.

(2) “Manufactured products” means items and construction materials composed in whole or in part of nonferrous metals such as aluminum; plastics and polymer-based products such as polyvinyl chloride pipe; aggregates such as concrete; glass, including optical fiber; and lumber.

2. CONTRACTING WITH SMALL AND MINORITY FIRMS, WOMEN’S BUSINESS ENTERPRISE AND LABOR SURPLUS AREA FIRMS (2 C.F.R. § 200.321)

(a) Contractor shall be subject to 2 C.F.R. § 200.321 and will take affirmative steps to assure that minority firms, women’s business enterprises, and labor surplus area firms are used when possible and will not be discriminated against on the grounds of race, color, religious creed, sex, or national origin in consideration for an award.

(b) Affirmative steps shall include:

(i) Placing qualified small and minority businesses and women's business enterprises on solicitation lists;

(ii) Assuring that small and minority businesses, and women's business enterprises are solicited whenever they are potential sources;

(iii) Dividing total requirements, when economically feasible, into smaller tasks or quantities to permit maximum participation by small and minority business, and women's business enterprises;

(iv) Establishing delivery schedules, where the requirement permits, which encourage participation by small and minority business, and women's business enterprises; and

(v) Using the services/assistance of the Small Business Administration (SBA), and the Minority Business Development Agency (MBDA) of the Department of Commerce.

(c) Contractor shall submit evidence of compliance with the foregoing affirmative steps when requested by the District.

3. **ACCESS TO RECORDS & RECORD RETENTION**

(a) Access to Records. The following access to records requirements apply to this Contract:

(i) The Contractor agrees to provide the State, District, the FEMA Administrator, the Comptroller General of the United States, or any of their authorized representatives access to any books, documents, papers, and records of the Contractor which are directly pertinent to this Contract for the purposes of making audits, examinations, excerpts, and transcriptions.

(ii) The Contractor agrees to permit any of the foregoing parties to reproduce by any means whatsoever or to copy excerpts and transcriptions as reasonably needed.

(iii) The Contractor agrees to provide the FEMA Administrator or his authorized representatives access to construction or other work sites pertaining to the work being completed under the Contract.

(iv) In compliance with the Disaster Recovery Act of 2018, the District and the Contractor acknowledge and agree that no language in this Contract is intended to prohibit audits or internal reviews by the FEMA Administrator or the Comptroller General of the United States.

4. **MISCELLANEOUS PROVISIONS**

(a) The Contractor shall not use the DHS seal(s), logos, crests, or reproductions of flags or likenesses of DHS agency officials without specific FEMA preapproval.

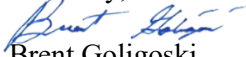
(b) This is an acknowledgement that FEMA financial assistance will be used to fund all or a portion of this Contract. The Vendor will comply with all applicable federal law, regulations, executive orders, FEMA policies, procedures, and directives.

(c) The Federal Government is not a party to this Contract and is not subject to any obligations or liabilities to the District, Contractor, any subcontractors or any other party pertaining to any matter resulting from the Contract.

(d) Contractor acknowledges that 31 U.S.C. Chapter 38 (Administrative Remedies for False Claims and Statements) applies to the Contractor's actions pertaining to this Contract.

If you have any questions or concerns, please don't hesitate to call me at (530) 543-6209 (office) or (406) 925-1840 (mobile).

Sincerely,


Brent Goligoski
Associate Engineer

- B. Amend Bid Item 14 by \$78,188.38 to reflect materials cost escalation as documented in Contract Change Request 4 and subsequent correspondence (attached). The warranty for materials provided by Ovivo USA, LLC shall begin on the date of District acceptance of the work, or no later than November 1, 2023. There is no change to the Contract Time related to this change in work.

TOTAL FOR ITEM B IS \$78,188.38

- C. Amend Bid Item 24 by \$54,007.80 to reflect changes in the scope of work as documented in Contract Change Request 2 in response to Design Construction Memo 4 to reduce the size of the concrete slab to support the generator in the credit lump sum amount of <12,180.00> (attached), Contract Change Request 5 in response to Design Construction Memo 3.1 to modify the work required to provide electrical conduit and wire to the generator in the additional lump sum amount of \$4,121.25 (attached), and Contract Change Request 6 in response to changes directed in response to Request for Information 4 to modify the wire size between the automatic transfer switch and the aeration blower motor control center to accommodate actual existing conditions in the additional lump sum amount of \$62,066.55 (attached). There is no change to the Contract Time related to this change in work.

TOTAL FOR ITEM C IS \$54,007.80

- D. Amend the deadline associated with Intermediate Milestone 1 to complete the work associated with Bid Schedule C: Aeration Blower System Emergency Power from November 30, 2021 to May 31, 2022 to accommodate delays due to District funding source approval as directed in Design Construction Memos 1 and 1.1 (attached), delays due to the Caldor Fire as described in Design Construction Memo 8 (attached), and reasonable delays experienced by the contractor due to a change in seasons and unusual material procurement lead times. There is no change to the Contract Amount related to this change.

TOTAL FOR ITEM D IS \$0.00

- E. Amend Specification Section 01_20_00 Part 2.01.F to "The District will pay the Contractor ninety-five (95%) percent of the amount of each payment request. Five percent (5%) of the amount of each payment request shall be retained by the District until final completion and acceptance of all work under the Contract". There is no change to the Contract Amount or Contract Time related to this change.

TOTAL FOR ITEM F IS \$0.00

TOTAL FOR CHANGE ORDER NUMBER 2 IS

A+B+C+D+E = \$210,384.56



SOUTH TAHOE PUBLIC UTILITY DISTRICT

David Peterson, Vice President
Chris Cefalu, Director

BOARD MEMBERS
Shane Romsos, Director

Kelly Sheehan, President
Nick Exline, Director

John Thiel, General Manager

Paul Hughes, Chief Financial Officer

REGULAR MEETING OF THE BOARD OF DIRECTORS SOUTH TAHOE PUBLIC UTILITY DISTRICT March 3, 2022 MINUTES

The South Tahoe Public Utility District Board of Directors met in a regular session, 2:01 p.m., at the District Office, located at 1275 Meadow Crest Drive, South Lake Tahoe, California.

ROLL CALL: Board of Directors: President Sheehan, Directors Cefalu, Romsos, Peterson, Exline
Staff: John Thiel, Gary Kvistad, Melonie Guttry, Ryan Lee, Stephen Caswell, Julie Ryan, Chris Stanley, Adrian Combes, Shelly Thomsen, Buck McLelland, Bren Borley, Tim Bledsoe, Star Glaze, Heidi Baugh, Jason Glaze, Chris Skelly, Jim Kelly

1. PLEDGE OF ALLEGIANCE

2. COMMENTS FROM THE AUDIENCE: None

3. CORRECTIONS TO THE AGENDA OR CONSENT CALENDAR:

Melonie Guttry reported that there is a change to Action Item 6c – Board Member Extended Absence, American Airlines should be corrected to Alaska Airlines.

Director Peterson requested Consent Item 4b be brought forward to Action for discussion/action.

4. ADOPTION OF CONSENT CALENDAR:

Moved Peterson/Second Cefalu/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to approve the Consent Calendar with changes as presented.

a. DECEMBER 31, 2021, FISCAL YEAR TO DATE FINANCIAL STATEMENTS

(Paul Hughes, Chief Financial Officer)

Receive and file the December 31, 2021, Income Statement and Balance Sheet Reports.

b. REGULAR BOARD MEETING MINUTES: February 17, 2022

(Melonie Guttry, Executive Services Manager/Clerk of the Board)

Approved February 17, 2022, Minutes

5. CONSENT ITEMS BROUGHT FORWARD FOR SEPARATE DISCUSSION/ACTION

- a. Virtual Board Meetings Related to Assembly Bill 361 Due to COVID-19 State of Emergency Proclamation (John Thiel, General Manager) - **Director Peterson** suggested eliminating Resolution No. 3207-22 allowing for remote meetings. The Board discussed the Resolution noting that for flexibility reasons, it does not hurt to continue with the Resolution.

Moved Sheehan/Second Romsos/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to approve Resolution No. 3207-22 allowing for South Tahoe Public Utility District to conduct virtual public meetings for 30 days.

6. **ITEMS FOR BOARD ACTION**

- a. 2022 Asphalt Patching Services Bid (Buck McLelland, Supervisor, Underground Repair Water and Heidi Baugh, Purchasing Agent) – **Buck McLelland** provided details regarding the 2022 Asphalt Patching Services Bid and addressed questions from the Board.

Moved Sheehan/Second Cefalu/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to award a Contract to the lowest responsive, responsible bidder, Tieslau Paving & Excavating, in the amount of \$303,031.

- a. 2022 Bijou Waterline Replacement Project (Adrian Combes, Senior Engineer) – **Adrian Combes** provided details regarding the 2022 Bijou Waterline Replacement Project and addressed questions from the Board. **Julie Ryan** provided details regarding the project budgeting.

Moved Peterson/Second Sheehan/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to (1) Waive minor deviations identified for the apparent low bidder, (2) Award the 2022 Bijou Waterline Replacement Project to the lowest responsive, responsible bidder, Vinciguerra Construction, in the amount of \$1,993,600; and (3) Enter into a Road Repairs Agreement with the City of South Lake Tahoe in an amount not to exceed \$256,750.

- b. Board Member Extended Absence (Melonie Guttry, Executive Services Manager/Board Clerk) – **Melonie Guttry** reported that it has come to the Board's attention that **Director Cefalu** will be absent for an extended period of time due to training for a position with Alaska Airlines. According to Board Policy, if a Board Member is absent for six consecutive meetings, a vacancy occurs unless the Board Member is granted permission by the Board. This Resolution grants that permission.

Moved Peterson/Second Sheehan/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to in accordance with Board Policy adopt Resolution No. 3208-22, granting permission for an extended absence from Board of Director meetings for **Director Cefalu**.

- c. Approve Payment of Claims (Debbie Henderson, Accounting Manager)

Moved Sheehan/Second Cefalu/Sheehan Yes/Cefalu Yes/Romsos Yes/Peterson Yes/Exline Yes to approve Payment of Claims in the amount of \$1,503,480.33.

7. **STANDING AND AD-HOC COMMITTEES AND LIAISON REPORTS:**

President Sheehan announced that **Director Cefalu** has resigned from the Finance Committee effective March 1, and therefore she is appointing **Director Peterson** to the Finance Committee retroactive to March 1, 2022.

President Sheehan reported there was a Finance Committee Meeting on March 1, 2022, and the committee reviewed information that will be brought back to the Board soon. **Director Peterson** added that the committee made some recommendations to alleviate the need for high rate increases due to multiple years without increases. Further, staff recommended monthly District billing to assist with high delinquency rates.

Shelly Thomsen provided information regarding public outreach efforts in connection with potential rate increases and addressed questions from the Board. The Board discussed public outreach options and would like to see information included in the District's billing in a simplistic nature, along with email notices, but do not recommend public meetings as they are not well attended.

Director Exline reported the Solar and Community Power Committee met February 17, 2022, and the options are coming together to save the District's return on investment. He further reported the details from the System Efficiency and Sustainability Committee meeting on March 1, 2022.

8. BOARD MEMBER REPORTS:

Director Peterson suggested staff consider a second reserve fund be established that could be drawn from for overages on bids. This fund could also be deposited into when projects are under budgeted.

Director Romsos suggested a voluntary donation option could be added to District's billing statements earmarked for things such as sustainability, solar, conservation, etc.

9. EL DORADO WATER AGENCY PURVEYOR REPORT:

Director Peterson reported the next meeting is March 9, 2022, and **John Thiel** added that **Ivo Bergsohn** will be presenting at this meeting regarding Groundwater Management.

10. STAFF/ATTORNEY REPORTS:

Steve Caswell and **Ryan Lee** provided an annual update on the 2020 Water Audit Results and addressed questions from the Board.

11. GENERAL MANAGER REPORT:

John Thiel reported on several items:

- Provided a staffing update
- Provided a COVID-19 update including no COVID illness at the District and mask mandates have been dropped by the State as well as here at the District.
- Provided a Legislative Affairs update including work the District is doing with ENS, the California Tahoe Alliance, North Tahoe and Tahoe City Public Utility District.

12. NOTICE OF PAST AND FUTURE MEETINGS/EVENTS

13. BREAK AND ADJOURN TO CLOSED SESSION: 3:43 p.m.

RECONVENE TO OPEN SESSION: 4:30

- a. Pursuant to Section 54956.9(d)(1) of the California Government code, Closed Session may be held for conference with legal counsel regarding existing litigation: Yolo County Superior Court Case CV 2021-1686, Alpine County vs. South Tahoe Public Utility District; et al.

No reportable Board Action

ADJOURNMENT: 4:31 p.m.

Kelly Sheehan, Board President
South Tahoe Public Utility District

Melonie Guttry, Clerk of the Board
South Tahoe Public Utility District



SOUTH TAHOE PUBLIC UTILITY DISTRICT

David Peterson, Vice President
Chris Cefalu, Director

BOARD MEMBERS
Shane Romsos, Director

Kelly Sheehan, President
Nick Exline, Director

John Thiel, General Manager

Paul Hughes, Chief Financial Officer

REGULAR MEETING OF THE BOARD OF DIRECTORS SOUTH TAHOE PUBLIC UTILITY DISTRICT March 17, 2022 MINUTES

The South Tahoe Public Utility District Board of Directors met in a regular session, 2:00 p.m., at the District Office, located at 1275 Meadow Crest Drive, South Lake Tahoe, California.

ROLL CALL:

Board of Directors: President Sheehan, Directors Peterson, Exline

Absent: Directors Cefalu, Romsos

Staff: John Thiel, Gary Kvistad, Paul Hughes, Melonie Guttry, Julie Ryan, Lynn Nolan, IV Jones, Debbie Henderson, Ryan Lee, Chris Stanley, Jessica Henderson, Tim Bledsoe, Stephen Caswell

1. PLEDGE OF ALLEGIANCE

2. COMMENTS FROM THE AUDIENCE: None

3. CORRECTIONS TO THE AGENDA OR CONSENT CALENDAR: None

4. ADOPTION OF CONSENT CALENDAR:

Moved Peterson/Second Exline/Sheehan Yes/Cefalu Absent/Romsos Absent/Peterson Yes/Exline Yes to approve the Consent Calendar as presented.

a. WASTEWATER TREATMENT PLANT AND FIELD STATIONS CONDITION ASSESSMENT

(Julie Ryan, Engineering Department Manager)

(1) Approved the proposed Scope of Work from Water Systems Consultants to provide supplemental structural support services; and (2) Authorized the General Manager to execute Task Order No. 1C in the amount \$59,939.

b. VIRTUAL BOARD MEETINGS RELATED TO ASSEMBLY BILL 361 DUE TO COVID-19 STATE OF EMERGENCY PROCLAMATION (John Thiel, General Manager)

Approved Resolution No. 3209-22 allowing for South Tahoe Public Utility District to conduct virtual public meetings for 30 days.

c. **CALPERS REQUIRED PAY LISTING BY POSITION**

(Debbie Henderson, Accounting Manager)

Adopted Resolution No. 3210-22 which incorporates the Pay Listing by Position for the pay listing effective February 16, 2022.

d. **PALOMA WELL REHABILITATION**

(Ivo Bergsohn, Hydrogeologist)

Approved Change Order No. 1 to Zim Industries, Inc., in the amount of \$28,565.

5. **CONSENT ITEMS BROUGHT FORWARD FOR SEPARATE DISCUSSION/ACTION:** None

6. **ITEMS FOR BOARD ACTION:**

- a. Changing from Quarterly to Monthly Billing (Tim Bledsoe, Manager of Customer Service) – **Tim Bledsoe** introduced **Jessica Henderson**, who presented information regarding the proposed monthly billing for the District and addressed questions from the Board.

Moved Peterson/Second Exline/Sheehan Yes/Cefalu Absent/Romsos Absent/Peterson

Yes/Exline Yes to authorize staff to convert from a quarterly billing process to a monthly billing process and include the additional associated costs in the Fiscal Year 2023 Budget.

- b. Approve Payment of Claims (Debbie Henderson, Accounting Manager)

Moved Sheehan/Second Peterson/Sheehan Yes/Cefalu Absent/Romsos Absent/Peterson

Yes/Exline Yes to approve Payment of Claims in the amount of \$2,490,364.18.

7. **STANDING AND AD-HOC COMMITTEES AND LIAISON REPORTS:**

Director Peterson reported that the Operations Committee met on March 14, 2022, and provided a few details from the meeting. The Finance Committee also met just prior to the Board meeting and reviewed budget adjustments.

8. **BOARD MEMBER REPORTS:** Nothing to report

9. **EL DORADO WATER AGENCY PURVEYOR REPORT:**

Director Peterson reported the meeting on March 9, 2022, included an interesting presentation by Tahoe City Public Utility District, detailing their historical acquisitions of several small systems. Additionally they received a large sum of grant funding through El Dorado Water Agency (EDWA) and he and **John Thiel** will follow up with EDWA to learn more details. **Ivo Bergsohn** also gave a presentation regarding Groundwater Sustainability and the future approval process.

10. **STAFF/ATTORNEY REPORTS:**

Shelly Thomson provided an update regarding the hazardous fuel's reduction project at various District facilities and addressed questions from the Board.

Ryan Lee provided an Annual Sewer Inspection Update and addressed questions from the Board.

Tim Bledsoe reported that the District applied for funding from the State Resources Control Board for COVID-19 relief and received approximately \$250,000. These funds will be applied to customer water bills.

11. GENERAL MANAGER REPORT:

John Thiel reported on several items:

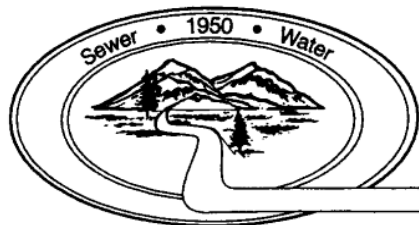
- Provided a staffing update
- Provided details regarding an Omnibus spending bill providing funding for projects and activities through the Federal Government, including record funding to the Lake Tahoe Restoration Act. This funding includes water infrastructure for water suppression in and around the Tahoe Basin.
- Provided details regarding a meeting with Assembly Person Dahle on March 15, which was part of the water purveyor partnership.
- Reported that the District continues to work with the County regarding the difference between County and City paving costs.

12. NOTICE OF PAST AND FUTURE MEETINGS/EVENTS

ADJOURNMENT: 2:59 p.m.

Kelly Sheehan, Board President
South Tahoe Public Utility District

Melonie Guttry, Clerk of the Board
South Tahoe Public Utility District



South Tahoe Public Utility District

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 6a

TO: Board of Directors

FROM: Adrian Combes, Senior Engineer

MEETING DATE: April 7, 2022

ITEM – PROJECT NAME: Pioneer Trail Waterline Improvements Project
Intent to file California Environmental Quality Act
Notice of Determination

REQUESTED BOARD ACTION: (1) Hold a Public Hearing at 2:01 p.m. to receive public comments on the Negative Declaration of Environmental Impact; (2) Certify the Negative Declaration of Environmental Impact; and, (3) Authorize the filing of a Notice of Determination with the El Dorado County Clerk.

DISCUSSION: The Pioneer Trail Waterline Improvements Project (Project) is currently in the planning and design phase with construction anticipated as early as the summer of 2024. The Project will install approximately 8,700 linear feet of new 16-inch water main and replace approximately 2,200 linear feet of existing 8-inch and 10-inch steel pipe with new 12-inch water main. The Project will add 9 new fire hydrants along Pioneer Trail and improve fire flow to over 1,000 customers in the neighborhoods off Pioneer Trail between Jicarilla Drive and Busch Way. All proposed work will occur in the existing roadway or in the compacted road shoulder. Environmental documentation for the Project is required in accordance with the California Environmental Quality Act (CEQA).

An Initial Study of environmental impacts has been prepared pursuant to Title 14 of the California Code of Regulations § 15063 ("CEQA Guidelines"). A Negative Declaration of Environmental Impacts is proposed for this Project pursuant to § 15070. Pursuant to CEQA, the proposed Project, when implemented, will not have a significant effect on the environment, as the Initial Study/Negative Declaration does not identify any significant environmental effects.

A Notice of Intent (NOI) to adopt a Negative Declaration was filed with the El Dorado County Clerk on March 18, 2022. The Initial Study and Negative Declaration was posted on the District's website and availability of the document was advertised in the Tahoe

Daily Tribune for a 20-day review period which began on March 18, 2022 and expired on April 6, 2022. Additional outreach for comments on the Project was sent to the Washoe Tribe, United Auburn Indian Community, Tsi Akim Maidu, Lone Band of Miwok Indians, and Colfax-Todds Valley Consolidated Tribe. To date, no comments have been received from the public or from the Native American organizations. All comments received will be provided to the Board prior to or at the Board meeting.

At 2:01 p.m., open the Public Hearing to receive comments on the proposed adoption. After receiving public comments and response to comments by staff, the Board may close the hearing, certify the Negative Declaration of Environmental Impact, and authorize filing of the Notice of Determination (NOD) with the El Dorado County Clerk.

SCHEDULE: File Notice of Determination on April 8, 2022

COSTS: \$2,598 for CEQA filing fee

ACCOUNT NO: 20.30.8283/PTRLWL

BUDGETED AMOUNT AVAILABLE: <\$28,957>

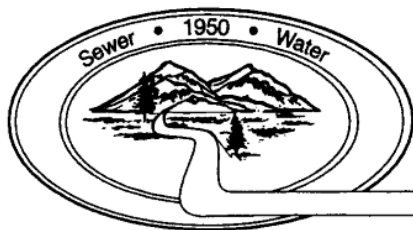
ATTACHMENTS: Negative Declaration Letter

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Water

GENERAL MANAGER: YES *JF* NO

CHIEF FINANCIAL OFFICER: YES *PH* NO



South Tahoe Public Utility District

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

NEGATIVE DECLARATION OF ENVIRONMENTAL IMPACT PIONEER TRAIL WATERLINE AND PRV UPGRADE PROJECT

PROJECT DESCRIPTION:

The Pioneer Trail Waterline and PRV Upgrade Project (Project) would install new water pipeline, nine new and two replacement fire hydrants, and replace/relocate two existing pressure regulating stations to improve capacity and reliability, enhance fire protection, and provide an increased level of service within the surrounding community.

PROJECT LOCATION AND PROPONENT:

Location:

Pioneer Trail between Washoan Blvd and Marshall Trail, El Dorado County, CA

Proponent:

South Tahoe Public Utility District
1275 Meadow Crest Drive
South Lake Tahoe, CA 96150

FINDING

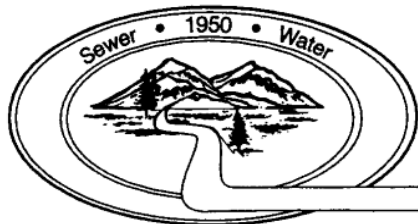
An Initial Study Checklist was prepared for the Pioneer Trail Waterline And PRV Upgrade Project. On the basis of this Initial Study Checklist it is found that the Pioneer Trail Waterline And PRV Upgrade Project will not have a significant effect on the environment.

ATTACHMENTS

Attached to this Negative Declaration of Environmental Impact is the Pioneer Trail Waterline And PRV Upgrade Project Initial Study Checklist.

Kelly Sheehan
President, STPUD Board of Directors

Date



South Tahoe Public Utility District

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Phone 530 544-6474 • Fax 530 541-0614 • www.stpubd.us

BOARD AGENDA ITEM 6b

TO: Board of Directors

FROM: Julie Ryan, Engineering Department Manager
Adrian Combes, Senior Engineer

MEETING DATE: April 7, 2022

ITEM – PROJECT NAME: Bowers and Bijou 2/3 Waterline Replacement Projects

REQUESTED BOARD ACTION: (1) Approve the proposed Scope of Work from Construction Materials Engineers to provide construction inspection and materials testing services; and, (2) Authorize the General Manager to execute Task Order No. 20 in the amount \$230,232.

DISCUSSION: Due to the number of projects currently in the construction phase and the need to accelerate design of several projects to take advantage of funding opportunities, staff is seeking short-term inspection assistance from Construction Materials Engineers, Inc., (CME).

Six projects now under construction are Diamond Valley Ranch (DVR) Irrigation, Luther Pass Pump Station Power and Controls, Meters Phase 3, Hydrants and Large Meters, Ponderosa Waterline, Primary Clarifier No. 1/Aeration Basin No. 2. The District has utilized Underground Repair, Heavy Maintenance, and other Engineering staff to supplement inspection needs. The District is striving to minimize the need for outside inspection services, but still has a short-term deficiency.

The District's plan is to assign CME to the Bowers and Bijou 2/3 Waterline Projects, which will be constructed concurrently by a single contractor, for the entirety of the grading season (22 weeks). For a typical week, these inspection services will cost the District \$8,705 (until June 30) to \$9,160 (after June 30) based on Prevailing Wage pricing as required by California law. The cost for inspection services will be split evenly between the Bowers and Bijou 2/3 Projects, both of which are being funded by State Revolving Fund (SRF) Loans and are on the list of projects to be funded by a grant through the Lake Tahoe Restoration Act (which has a 50% match requirement). Attached are fee estimates from CME for services before and after June 30, which total \$216,992 for 22 weeks.

This Agenda Item also includes as-needed materials testing services to be used as needed for these and other projects during the 2022 construction season, totaling \$13,240 per the attachments.

The work will be performed by CME as Task Order No. 20 under the current Master Services Agreement for Consulting Services.

SCHEDULE: March 2022-November 2022

COSTS: \$108,496 (BOWERS); \$108,496 (BIJU23); \$13,420 (Various)

ACCOUNT NO: 2030-8094 (BOWERS); 2030-8281 (BIJU23)

BUDGETED AMOUNT AVAILABLE: \$2,192,568 (2021/22); \$2,157,000 (2022/23)

ATTACHMENTS: Scope of Work & Budget (x2)

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer

GENERAL MANAGER: YES JR NO _____

CHIEF FINANCIAL OFFICER: YES PH NO _____

**SOUTH TAHOE PUBLIC UTILITY DISTRICT
2022 INSPECTION AND MATERIALS TESTING
MAY 2 TO JUNE 30, 2022**

Typ Wk = \$8,705

DATE : 3/9/2022

ACTIVITY QTY/DAYS HRS/DAY RATE TOTAL COMMENTS

INSPECTOR - ~~8/24/15 to 10/15/15~~

9 WEEKS

ACTIVITY	QTY/DAYS	HRS/DAY	RATE	TOTAL	COMMENTS
PM REPORT REVIEW	9	1	\$ 170.00	\$ 1,530.00	ONE HOUR PER WEEK
INSPECTOR REG.	44	8	\$ 147.00	\$ 51,744.00	
INSPECTOR O.T.	44	2	\$ 179.00	\$ 15,752.00	
INSPECTOR MOB / DEMOB	44	1	\$ 147.00	\$ 6,468.00	ONE HOUR PER DAY**
INSPECTOR PER DIEM			\$ 120.00	\$ -	
VEHICLE	44		\$ 60.00	\$ 2,640.00	
NUCLEAR GAUGE	44	8	\$ 10.00	NO CHARGE	

\$ 78,134.00

LAB TESTING

ACTIVITY	QTY/DAYS	HRS/DAY	RATE	TOTAL	COMMENTS
ASPHALT CONCRETE TEST SERIES	2		\$ 910.00	\$ 1,820.00	INCLUDES 3 CORES
MOISTURE DENSITY CURVES	8		\$ 300.00	\$ 2,400.00	
CONCRETE CYLINDERS (4)	20		\$ 120.00	\$ 2,400.00	

\$ 6,620.00

ESTIMATED FEE \$ 84,754.00

1. BASED ON CME PAYING PREVAILING WAGES OF \$77.78 REGULAR, \$100.19 OT & \$122.59 DOUBLE OT THROUGH 6-30-22

**** TRAVEL BASED ON PREVAILING WAGE TRAVEL AND SUBSISTANCE PROVISIONS SECTION 11.02.01**

**SOUTH TAHOE PUBLIC UTILITY DISTRICT
2022 INSPECTION AND MATERIALS TESTING
JULY 1 TO OCTOBER 14, 2022**

Typ Wk = \$9,160

DATE : 3/9/2022

ACTIVITY QTY/DAYS HRS/DAY RATE TOTAL COMMENTS

INSPECTOR - ~~8/24/15 to 10/15/15~~

15 WEEKS

PM REPORT REVIEW	13	1	\$ 170.00	\$ 2,210.00	ONE HOUR PER WEEK
INSPECTOR REG.	76	8	\$ 152.00	\$ 92,416.00	
INSPECTOR O.T.	76	2	\$ 185.00	\$ 28,120.00	
INSPECTOR MOB / DEMOB	76	1	\$ 152.00	\$ 11,552.00	ONE HOUR PER DAY**
INSPECTOR PER DIEM			\$ 120.00	\$ -	
VEHICLE	76		\$ 60.00	\$ 4,560.00	
NUCLEAR GAUGE	76	8	\$ 10.00	NO CHARGE	

\$ 138,858.00

LAB TESTING

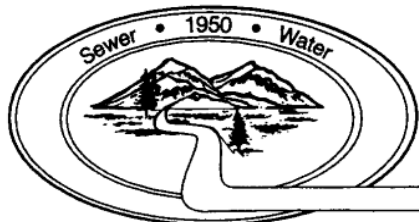
ASPHALT CONCRETE TEST SERIES	2		\$ 910.00	\$ 1,820.00	INCLUDES 3 CORES
MOISTURE DENSITY CURVES	8		\$ 300.00	\$ 2,400.00	
CONCRETE CYLINDERS (4)	20		\$ 120.00	\$ 2,400.00	

\$ 6,620.00

ESTIMATED FEE \$ 145,478.00

1. BASED ON CME PAYING PREVAILING WAGES OF \$77.78 REGULAR, \$100.19 OT & \$122.59 DOUBLE OT AND A PREDETERMINED INCREASE OF \$2.50 ON JULY 1, 2022

**** TRAVEL BASED ON PREVAILING WAGE TRAVEL AND SUBSISTANCE PROVISIONS SECTION 11.02.01**



South Tahoe Public Utility District

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BOARD AGENDA ITEM 6d

TO: Board of Directors

FROM: Julie Ryan, Engineering Department Manager
Ivo Bergsohn, Hydrogeologist

MEETING DATE: April 7, 2022

ITEM – PROJECT NAME: Al Tahoe Well Rehabilitation and Al Tahoe/Bayview
Emergency Power Project

REQUESTED BOARD ACTION: (1) Approve the proposed Scope of Work from Kennedy Jenks to provide engineering services for the Al Tahoe Well Rehabilitation and Al Tahoe /Bayview Emergency Power Project; and, (2) Authorize the General Manager to execute Task Order No. 14 in the amount \$231,659.

DISCUSSION: On January 14, 2022, the District issued a Request for Proposals (RFP) seeking engineering support services for two separate, but related efforts associated with the District's Al Tahoe Well No. 2:

- Rehabilitation of the well, including electrical and mechanical equipment at the facility; and
- Addition of emergency power supply to support both the Al Tahoe Well No. 2, and the Bayview Well (located approximately ¼ mile away).

On February 11, the District received six proposals in response to the RFP. After review of the submissions, staff selected three consultants to participate in virtual interviews on March 8. Kennedy Jenks was selected by staff as the most qualified consultant, based on their proposal and interview.

Background

At rated capacities of 3900 gpm and 2400 gpm, respectively, the Bayview and Al Tahoe Wells are the two most critical sources of supply for the Stateline Zone (aka "Main Zone") of the District's water distribution system. Both wells are located in the Al Tahoe Neighborhood in the City of South Lake Tahoe, California, approximately ¼ mile apart.

Al Tahoe Well No. 1 was installed in 1959 by the Tahoe Southside Water Utility. The District acquired the Tahoe Southside Water Utility and all its assets in 1974. In 1989, the District replaced Al Tahoe Well No.1 at the same location with Al Tahoe Well No. 2, followed by a control building and pumping equipment in 1993. Pumping equipment for the Al Tahoe Well No. 2 consists of a 250 hp, 480v Byron Jackson vertical turbine pump with VFD and right-angle drive, which allows the pump to run on natural gas or propane during a power outage. The station itself does not have accessory power supply during a power outage.

Al Tahoe Well No. 2 is second in importance to only Bayview Well as a source of supply to the Stateline (aka "Main") Zone. Al Tahoe and Bayview wells are not typically run simultaneously; rather Al Tahoe Well is run to provide relief to Bayview and avoid drawing contaminants from the surrounding area toward the Bayview Well. While it has been possible in the past to run both wells simultaneously, recent attempts have resulted in high discharge pressure alarms at Bayview. Further, the Al Tahoe Well has recently been experiencing high amperage and high temperature when running alone; as a result, the District replaced the motor in 2021, but the irregular conditions continue. District staff have ongoing concerns about the reliability and safety of the right-angle drive.

Bayview Well is one of the newest and most critical wells in the District's system. Drilled in 2005 on a small residential parcel deep in the Al Tahoe neighborhood, the well building and control system were constructed in 2006 and it was put into service in 2007. The pumping equipment for the well consists of a 450 hp, 4160v Byron Jackson submersible pump and motor with VFD. Due to space limitations at the site, however, the station was built without emergency power supply.

Historically, the District's service area has experienced periodic power outages extending from a few hours to a few days, concentrated mostly in the winter months when irrigation is minimal and water demands are relatively low. Now, the local power utility (Liberty) has prepared itself to conduct public safety power outages (PSPS) during the summer months to protect the region from catastrophic wildfire, and those outages are expected to last 3 to 7 days. The District needs backup power for these two critical stations, so that we can continue to provide water service in Stateline Zone during extended duration power outages.

Scope of Work

The proposed design work will be performed over a period of four years in multiple phases. Phase 1, being authorized under this request, includes Tasks 1 and 2 only, and will perform testing and inspection of the well and develop an alternatives analysis of options for well rehabilitation and emergency power supply. Phase 1 (Task 2) includes optional tasks valued at \$112,875; if any portion of the optional tasks are not moved forward in Phase 1, the remaining funds will be reserved to offset the cost for Phase 2.

Phase 1 is expected to be complete by mid-August 2022, at which point Staff expects to return to the Board to request authorization of Phase 2 (Tasks 3 and 4, Design and Construction Documents). Phase 3 (Bidding and Construction Support Services) will follow in 2023 through 2025. Details for all phases (alternatives evaluation through bidding support) are provided in the attached Scope of Work, including the Cost Proposal, Project Schedule and Rate Schedule. The work will be performed by Kennedy Jenks under an updated District's Master Services Agreement for Consulting Services and Task Order No. 14 for Phase 1 (Tasks 1 and 2) of the defined Scope of Work.

SCHEDULE: April 2022 – December 2025

COSTS: \$231,659.00

ACCOUNT NO: 2030.8371 (ATWRHB); 2030.8372 (ATWPWR)

BUDGETED AMOUNT AVAILABLE: \$222,000; \$258,000 (2022/23)

ATTACHMENTS: Scope of Work, Budget, Project Schedule, Rate Schedule

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Water

GENERAL MANAGER: YES *JR* NO

CHIEF FINANCIAL OFFICER: YES *PH* NO



30 March 2022

Julie Ryan, P.E.
Engineering Department Manager
South Tahoe Public Utility District
1275 Meadow Crest Drive
South Lake Tahoe, California 96150

Subject: Revised Proposal to Provide Engineering Services for the AI Tahoe Well Rehabilitation and AI Tahoe/Bayview Emergency Power Project

Dear Ms. Ryan:

Per our discussion on 14 March 2022, attached is a revised scope of work, budget, and schedule to provide engineering services for the South Tahoe Public Utility District (District) project to provide backup power at the Bayview and AI Tahoe #2 wells, both of which are critical facilities, and to evaluate and rehabilitate the AI Tahoe #2 well facilities to meet the District's 100-year service life goal. Power outages, whether from winter storms or public safety power shutoffs (PSPS) during the summer wildfire season pose a significant operational risk to the District that needs to be addressed expeditiously while rehabilitating the AI Tahoe #2 well is time critical to reliably meeting the District's water needs.

Kennedy/Jenks Consultants, Inc. (KJ), and our teaming partners, have proudly been working with the District for more than 20 years. KJ is joined by Luhdorff and Scalmanini Consulting Engineers (LSCE) for hydrogeologic support, CPM for Pump and motor services, Auerbach Engineering (Auerbach) for survey, and Black Eagle Consulting Inc. (Black Eagle) for geotechnical services. KJ has worked with LSCE, Auerbach and Black Eagle on many recent projects. Collectively, we have successfully assisted the District with 17 projects in the last 20 years.

KJ has reviewed the District's Standard Consulting Agreement and believes that its terms are generally acceptable. We would like to clarify the insurance provisions as follows: Modify the insurance requirements upon written request, permit the District to waive the need for subcontractors to maintain the same coverage liability limits as the Consultant, so long as the Consultant remains responsible for the acts of its subcontractors as well as add to the insurance provisions, a sentence that states: "The above liability limits may be met when combined with CONSULTANT's applicable excess or umbrella liability insurance policies."

We appreciate the opportunity to provide further services to the District. If you have any questions regarding our proposals, please contact either of the undersigned.

Very truly yours,
Kennedy/Jenks Consultants, Inc.

A handwritten signature in blue ink, appearing to read 'Sachiko Itagaki'.

Sachiko Itagaki, P.E.
Principal-in-Charge

A handwritten signature in blue ink, appearing to read 'Spencer T. Archer'.

Spencer T. Archer, P.E., BCEE
Project Manager

- Attachment A: Tasks and Deliverables
- Attachment B: List of Documents
- Attachment C: Labor Effort and Fee Estimate Table
- Attachment D: Schedule

ATTACHMENT A: TASKS AND DELIVERABLES

The District has requested that project management be moved to Task 1 and refinements to data collection, review and analysis task (task 2) for the AI Tahoe Well rehabilitation and generator project be made. In addition, the District is authorizing Tasks 1 and 2 at this time and the scope for Tasks 3-6 are included here for informational purposes only. The scopes for Tasks 3-6 will be refined once Task 2 is complete and the preferred alternatives have been selected by the District.

Task 1 – Project Management

As the District is authorizing Tasks 1 and 2 at this time, KJ has included budget to provide project management services for Tasks 1 and 2.

1.1 Management

KJ will provide project management services, including general task management, invoicing, activity coordination, schedule management, and subcontractor management throughout the completion of the task order. In addition to task specific meetings, KJ will organize and attend monthly check in calls with the District on project progress during Task 2.

1.2 Quality Assurance/Quality Control (QA/QC)

KJ will prepare and implement a quality assurance and quality control (QA/QC) plan, and perform a review of all Task 2 deliverables prior to delivery in accordance with the plan. The internal reviews will focus on completeness, consistency, thoroughness, and conformance to the scope of services.

Task 2 – Data Collection, Review and Analysis

2.1 Kickoff Meeting

KJ will conduct a kickoff meeting to:

- Review project information including list of documents provided later in this proposal
- Confirm goals and objectives and preliminary design criteria to inform alternatives analysis
- Confirm understanding of key dates in the project schedule
- Plan for Well Test and Field Investigation
- Discuss optional services for inclusion

2.2 Data Collection & Review

2.2.1 Document Review

KJ will perform an initial review of relevant data, which is understood to include:

- Available record drawings for AI Tahoe #2 and Bayview well facilities
- Electrical test results (in progress by others)
- Well pump efficiency tests and historical operations data from AI Tahoe #2 and Bayview wells including conditions and data when both wells are operating together

- AI Tahoe #2 well construction logs, geophysical survey, drawdown tests, water quality, sand production, and level data, video logs, and other well-related information
- FEMA grant application for standby power
- Water Efficiency Upgrades BODR
- Water System Optimization Plan
- Water System Hydraulic Grade Line
- Research available utility location information from the District geographic information system

The complete list of documents/information to be requested that is provided as Attachment A will be reviewed during the kickoff meeting.

KJ will review the compiled information focusing on options for standby power for AI Tahoe #2 and Bayview wells, rehabilitation of AI Tahoe #2 Well, and improvements at AI Tahoe #2 and/or Bayview well to optimize system operation.

2.2.2 Well Test Plan and Well Test Report

Following review of AI Tahoe #2 well information in Task 2.2.1, the KJ team will develop a well test plan to document objectives of the test plan (e.g, well capacity at various pumping rates, simultaneous operation of AI Tahoe #2 and Bayview wells), data to be collected during the well test, responsibilities of the KJ team and District staff, scheduling, and other details. The well test is expected to be a 2- hour pump test of the AI Tahoe #2 well and includes collection of water level, pressure, flow, motor speed, and other relevant information. The pump will not be removed for the Well Test. At the end of the AI Tahoe Well #2 test, it is planned to conduct a test for up to one hour where the AI Tahoe #2 and the Bayview wells are run together in an effort to recreate the high shutoff pressure alarm experienced previously. Pressure, flow, motor speed, and other data collected will be during the additional test.

Following completion of the Well Test in Task 2.2.3, a Well Test report documenting data collected and key findings of the Well Test will be prepared to attach to the Alternatives Analysis TM.

2.2.3 Field Investigation and Well Test

KJ will conduct one site visit to the AI Tahoe #2 and Bayview Well Sites to confirm the validity of record drawings showing space and access constraints, existing electrical equipment, mechanical equipment, conduits, pullboxes, location of utility interferences, etc. This field work allows the project team to become familiar with the project sites and review any changes since the completion of previous work. The field visit will also include execution of the Well Test Plan by CPM including collection of water quality samples, and observation of the Well Test Plan and discussion of operational challenges with District operations staff. The field reconnaissance will verify data obtained and reviewed, verify the details of the existing

system, etc. and ascertain if the design will accommodate actual field conditions for the construction method determined.

2.3 Alternatives Analysis

The alternatives analysis is a vital component of Task 2. KJ will compile results of field inspections, well test, and past reports, review internally with our electrical, mechanical and well experts, and develop a range of viable alternatives for District consideration. The Alternatives Analysis will consider the life-cycle costs, benefits, and challenges of each alternative.

The following are key considerations in this analysis:

- Standby power technology
 - Diesel engine-generator
 - Natural gas engine-generator
 - Battery storage
 - No standby power
- Standby power run time requirement
- Duct bank alignment between Al Tahoe #2 and Bayview wells
 - Tallac Avenue
 - San Francisco Avenue
- Pump replacement options for Al Tahoe #2
 - Submersible
 - Vertical Turbine
- Generator procurement
 - Contractor-furnished
 - Owner-furnished, contractor installed
 - Owner-initiated, assumed by contractor

Other considerations to be included in the Alternatives analysis are:

- Well rehabilitation/repair options (based upon review of well data and well test)
 - Pump removal and need for additional well inspection (scoped in 2.4 Task2 Optional Services)
 - Swab and clean
 - Screen replacement
- Recommendations for additional information (e.g. hydrant tests, hydraulic modeling, etc.) to assess operational and distribution system improvements to optimize pressure zone management including changing the operating philosophy of the Stateline Zone
- Scope of electrical system replacement (based upon condition assessment report to be supplied)
- Power distribution topology
 - Standby power operating voltage
 - Standby power switching arrangement
 - Standby power transition (open vs. closed)

Priorities considered during these analyses will center on:

- Schedule impact
- Facility longevity
- Fuel availability/storage limitations
- Cost (both capital and operational)
- Energy savings
- Process improvement/operational efficiency

KJ will use District staff input from the kickoff meeting and the field visit to inform the recommended alternatives. The Alternatives Analysis will be presented in a Technical Memorandum (TM) that will document the recommended alternative for each key consideration.

KJ will conduct a virtual review workshop with District staff to discuss and confirm the recommendations made in the draft Alternatives Analysis TM. Due to the importance of the key design assumptions decisions in this document, this workshop will provide an opportunity for the team to confirm the District's priorities are satisfactorily addressed in the design development.

2.4 Task 2 Optional Services

This task is included to address additional services that the District may request such as additional meetings, field visits, and/or analysis, drafts of documents, and other services not contained in Task 2. In addition, well pump removal, well video inspection, swab and airlift, and well test by CPM and oversight/coordination by LSCE have also been included if needed. These optional services will be discussed with and authorized by the District prior to commencing. A 40 hour budget for KJ and subconsultant costs for CPM and LSCE is also included for these Optional Services.

Task 2 Deliverable(s):

- Kickoff meeting agenda and notes, Well Test Plan and Test Report
 - PDF
- Draft and Final Alternatives Analysis TM
 - PDF
 - 5 paper copies for Final

Task 1 and 2 Assumptions

1. KJ estimated progress meetings would occur monthly lasting 1 hour with only the project managers in attendance. Additional time was included for meeting notes.
2. Meetings, excluding the kickoff meeting, will happen virtually. The kickoff meeting will include virtual and in-person staff.
3. KJ estimated workshops with the District to review information would last up to 2 hours with key staff in attendance both in-person and virtually.

4. Each draft deliverable will receive one round of consolidated District comments for response and update in the final draft. The District will review deliverables in a timely manner (approximately 10 working days).
5. The District will provide access to available technical documentation in the List of Documents portion of the Technical Proposal in an electronic format. In-person review of hard-copy documentation will not be required.
6. The District will respond to information requests in a timely manner.

NOTE: The scope of work for Tasks 3, 4, 5, and 6 is based on initial assumptions regarding the well rehabilitation and generator needs and will be reviewed at the end of Task 2 and may be revised as needed.

Task 3 – Design

The design will build on the recommended alternative developed in coordination with District staff in Task 2. The design is developed as described in the subtasks below.

3.1 Topographic Surveying and Mapping:

Topographic surveying and mapping to complete the final design documents will be provided by KJ's subconsultant, Auerbach and will include the following:

- Perform ground survey at each of the two well sites and selected alignment between them, locating existing monuments, spot elevations, and above ground culture such as roads, curbs, walks, fences, walls, trees, utilities as identified by Underground Services Alert, etc.
- Prepare a drawing file using CAD tools for each of the two well sites and applicable corridor between them, showing spot elevations, 1-foot contours, above ground culture, and property lines based on record information. Existing easements will also be retraced if the documents are provided by the District.

3.2 Geotechnical Analysis:

Black Eagle, as a subconsultant KJ will perform the geotechnical analysis which will include:

Data Review: This includes published geologic mapping, select historical aerial photographs, and existing geotechnical reports made available to characterize the general geologic conditions at the Al Tahoe #2 well site.

Site Reconnaissance and Laboratory Testing: Following data review, a site reconnaissance to observe existing conditions at the Al Tahoe #2 well site location and collection of samples of near surface soil materials for limited testing including expansion index and/or limited soil chemistry for corrosion.

Geotechnical Evaluation and Reporting: The findings from the above tasks will be incorporated into the geotechnical design

report for the standby power system site. The report will include a summary of the site conditions, laboratory test results, seismic design criteria, and geotechnical design criteria including foundation bearing design parameters assuming shallow spread footing standby power system foundation.

3.3 Design Memorandum:

3.3.1 Draft Design Memorandum

KJ will prepare one draft Design Memorandum (DM) documenting the operating conditions and base assumptions for the design. The DM will include a review of applicable codes (e.g., fuel storage/fire, noise, land coverage), recommendations for the scope of equipment installation at each location, preliminary standby power system sizing calculations, noise attenuation measures, preliminary standby power specifications, CEQA, TRPA, El Dorado County air quality and City of SLT encroachment permitting requirements, and an estimated schedule of design and construction.

The following draft drawings will be provided with the DM:

- Civil Site Plans
- Electrical Site Plans
- Duct Bank Plans
- Single Line Diagrams
- Process & Instrumentation Diagrams

Calculations will be prepared for the following:

- Standby Power System Sizing
- Automatic Transfer Switch and Switchboard Ratings
- Structural Equipment Pads

3.3.2 Design Memorandum Review Meeting

KJ will meet with the District to review the comments and proposed edits to the report.

3.3.3 Final Design Memorandum

KJ will review the District's comments on the draft DM, respond to the comments, and return the comment log to the District. KJ will incorporate the agreed upon edits into the Final DM and submit the Final DM to the District. If desired by the District, the generator specifications may be finalized at this stage to support an option to pre-procure this equipment.

3.4 90% Design:

3.4.1 Design Development

KJ will prepare Design Drawings and Technical Specifications to a 90% level of completion for the generator installation and duct bank between well sites, and well rehabilitation as a single bid package for review by the District. The Drawings and Technical Specifications will be based upon the recommendations made in the final DM. Specific information regarding drawings and specifications include:

Design Drawings: Plan view drawings will include California Coordinate System grid tick marks with appropriate labels and will be prepared using KJ CAD and applicable District

standards. A benchmark description and basis of bearing for the project control survey will be shown on the construction drawings. This also includes a single line drawing for the generator procurement package.

Technical Specifications: Method-type technical specifications in accordance with the Construction Specifications Institute (CSI) and the Standard Specifications for Public Works Construction "Greenbook," latest edition. It is assumed that the District will furnish its front-end documents for pre procurement and for construction in electronic format for inclusion in the contract documents.

A Preliminary Sequence of Construction will be prepared to identify order of construction activities to inform detailed construction schedule.

A Class 3 Opinion of Probable Construction Cost (OPCC) will be provided in accordance with AACE International Standards for the generator installation, duct bank between well sites, and well rehabilitation.

3.4.2 Design Review Meeting

KJ will respond to the District's comments on the 90% design and return the comment log to the District. The project staff will meet with the District via a teleconference to discuss the 90% comments in a workshop format.

3.5 Environmental Documentation/Compliance

3.5.1 Preparation of Initial Study and Tahoe Regional Planning Agency (TRPA) Initial Environmental Checklist:

KJ will prepare a CEQA Initial Study (IS) and a TRPA Initial Environmental Checklist (IEC) that will include a project description and an evaluation of potential environmental impacts of the proposed project. KJ will develop mitigation measures, if necessary, to minimize potentially significant impacts. The IS will include a recommendation for the appropriate CEQA compliance documentation which is assumed to be a mitigated negative declaration (MND). Draft IS/IEC checklists will be submitted to the District for review. KJ will incorporate comments into the draft IS/IEC and an updated version will be submitted to the District. As part of this task, KJ will attend an Environmental Document Kick Off meeting at the District, as well as participate in up to three (3) conference calls to discuss the project description and status.

3.5.2 Public Draft Environmental Document:

KJ will prepare a draft MND that will accompany the completed IS/IEC. KJ will prepare a Notice of Intent to Adopt a MND, post notices in local newspapers and the County Clerk, and conduct mailings to the State Clearinghouse, TRPA, other responsible agencies, affected property owners, and persons requesting notice. Prior to posting and distribution, the District will review and approve all documents and distribution lists. Production of this document includes 25 hard copies and 25 CDs.

3.5.3 Final Environmental Document: Evaluate Comments and Prepare Responses

KJ will collect and review verbal comments received at the public meeting which KJ will attend virtually and all written comments received from the public and regulatory agencies. KJ will prepare responses to address comments regarding the accuracy and/or adequacy of the document. After review by the District, KJ will make all necessary revisions to the responses and prepare final IS/MND/IEC and associated adoption resolution.

Task 3 Deliverable(s):

Electronic only unless specified below:

- Final mapping
- Draft and Final Design Memorandum (5 paper copies for Final)
- Draft and final Pre procurement package for generator
- 90% Contract Drawings and Specifications for generator installation, duct bank between well sites and well rehabilitation.
- Preliminary Sequence of Construction
- Opinion of Probable Construction Cost (Class 3) for generator installation, duct bank between well sites and well rehabilitation.
- Design Memorandum review meeting agenda and notes
- 90% Design review meeting agenda and notes
- Draft and final IS/IEC
- Notice of Intent and MND (25 hard copies and 25 CDs)
- Environmental Document kickoff and status call agendas and notes
- All draft and final responses to comments on deliverables

Task 4 – Construction Documents

KJ will incorporate agreed upon edits from the 90% design and advance the Design Drawings and Technical Specifications to a final set of construction documents for the generator installation, duct bank between well sites, and well rehabilitation for bidding. All final construction documents will be signed and sealed by a State of California registered engineer. A Class 2 Opinion of Probable Construction Cost (OPCC) will be provided in accordance with AACE International Standards for the generator installation, duct bank between well sites, and well rehabilitation.

Task 4 Deliverable(s):

- Final Contract Drawings, sealed and signed
 - PDF, 22"x34" (full size)
 - PDF, 11"x17" (half size/half scale)
 - DWG, 2019 version (Autocad/Civil 3D)
- Final Contract Specifications
 - PDF, sealed and signed
 - DOCX (MS Word)

- Final Sequence of Construction
 - DOCX (MS Word)
- Opinion of Probable Construction Cost (Class 2)
 - XLSX (MS Excel)

Task 3 and 4 Assumptions

1. A single bid package is assumed for the generator installation, duct bank between well sites, and well rehabilitation. This assumption will be revisited in Task 2.
2. KJ estimated workshops with the District to review information would last up to 2 hours with key staff in attendance both in-person and virtually.
3. Each draft deliverable will receive one round of consolidated District comments for response and update in the final draft. The District will review deliverables in a timely manner (approximately 10 working days).

Task 5 – Bidding Services

5.1 Generator pre-procurement Bid Support and Evaluation
 KJ will be available to answer questions regarding the generator pre procurement, review bids and provide e-mail recommendation of award. 13 hours is budgeted for this support

Tasks 5.2 to Task 5-5 are specific to the bid documents for the generator installation, duct bank between well sites, and well rehabilitation.

5.2 Pre-bid Conference

KJ will attend a pre-bid conference and job walk. Meeting notes will be provided.

5.3 Responses to Bidders’ Questions

Written responses to bidders’ questions will be provided. It is assumed that KJ will respond to technical questions pertinent to the project design.

5.5 Addendum Preparation

Budget is included to produce 1 (one) bid addendum, if

required.

Task 5 Deliverable(s):

- Meeting notes from pre-bid conference (pdf)
- Responses to questions (pdf)
- One addendum, if required (pdf)

Task 6 – Optional Services

KJ has identified the following topics as potential optional services and is prepared to provide more detailed scopes and budgets in coordination with District staff.

Acoustic Analysis: KJ can retain the services of a trusted acoustic subconsultant to conduct noise analysis and recommend measures to mitigate noise impacts. Potential services include:

- Research existing noise regulations applicable to the project to determine allowable limits.
- Conduct 24-hour ambient noise analysis to establish a baseline sound level.
- Review manufacturer’s certified noise data for the proposed replacement pump/motor and generator.
- Build a 3-D noise model of the site and use the model to determine anticipated levels of noise at the surrounding sensitive receptors.
- If predicted noise levels exceed the allowable limit, provide noise control measure specifications, details, and cut sheets for any recommended special acoustical measures and products.

Permit Support: Based on additional permits identified in Tasks 2 and 3, KJ can develop permit strategies and support preparation of permit applications. Permits are anticipated for City of SLT encroachment permit and generator checklist.

Liberty Utilities Rule 21 Coordination: KJ can provide support to the District in applying for, documenting, and obtaining an interconnection agreement for momentary parallel operation under CPUC’s Rule 21. This is only required if a “closed transition” is recommended by the Alternatives Analysis.

Attachment B: LIST OF DOCUMENTS

The following documents, data, and record information are anticipated to be needed for the alternatives analysis and design tasks. Some of the information has been provided or is in Kennedy Jenks' files. The list will be reviewed during the kick-off meeting and a refined list provided

- Reports identified in RFP
- Reports/results from system hydraulic model
- Condition assessment reports
- Well logs and construction records
- Well Profile
- Initial and Historical Water Quality Data
- Well Completion Report
- Sand Production Records
- Discharge Conditions
- Geophysical Surveys
- Well Maintenance/Repair Records
- Video Surveys
- Results of other Surveys or Testing
- Initial and Historical Pump Performance Test Data
- Previous Reports Prepared by Others for Al Tahoe #2, Bayview, Paloma, and the system into which they pump
- Historical Static and Pumping Water Levels
- Pump Curves for currently installed pumps
- Historical Specific Capacity Values
- Water Levels from Other District Wells
- Pump Efficiency Testing Reports for both Al Tahoe #2 and Bayview
- Water Quality from Other District Wells
- Pump Maintenance/Repair Records for Al Tahoe #2
- Shop drawings and O&M Manuals for existing electrical equipment at both Al Tahoe #2 and Bayview
- Shop drawings and O&M Manuals for existing mechanical equipment at Al Tahoe #2
- Shop drawings for existing PLC cabinets and internal components
- O&M Manuals for existing instrumentation at Al Tahoe #2
- Parcel ownership or title reports for applicable properties, for use in the survey.
- Existing geotechnical information or soils reports from the construction of the wells.
- CAD files from past construction projects at the wells, if available.

ATTACHMENT C: LABOR EFFORT AND FEE ESTIMATE TABLE

The table found on the following page shows an initial estimate of the required hours for the project by task as outlined above. The initial hour projection identifies key project team members by billing classification and estimated hours for each project team member on a per task and total project basis. The fee is based on the KJ 1 January 2022 rate schedule as attached which includes a 3% escalation per year. A separate detailed breakdown for LCSE and CPM for Task 2 is also provided.

CPM Well Services		STPUD Al Tahoe Well - Task 2 Estimate			3/30/2022
Bid	Description	Estimated Quantity	Units	Unit Price	Extended Total
	2.2.2 Well Test Plan and Test Report	1	LS	\$ 2,625	\$ 2,625
	2.2.3 Field Inspections and Well Test	1	LS	\$ 5,250	\$ 5,250
	Subtotal Tasks 2.2.2 and 2.2.3				\$ 7,875
Task 2.4 - Task 2 Optional Services - Well Pump Removal and Inspection					
1	Mobilization & Demobilization	1	LS	\$ 22,744	\$ 22,744
2	Pump Removal and Replacement	1	LS	\$ 12,642	\$ 12,642
3	Well Video Surveys	2	EA	\$ 2,034	\$ 4,068
5	Swab/Airlift Development	10	Hr	\$ 578	\$ 5,775
6	Install & Remove Test Pump	1	LS	\$ 16,510	\$ 20,000
8	Aquifer Pump Testing	16	Hr	\$ 368	\$ 5,880
9	Disinfection with Tremie Pipe	1	LS	\$ 1,575	\$ 1,575
10	Chlorination and Dechlorination	1	LS	\$ 2,100	\$ 2,100
11	Performance Testing	2	LS	\$ 1,050	\$ 2,100
	Subtotal Task 2 Optional Services - Well Pump Removal and Inspection				\$ 76,884

Luhdorff and Scalmanini Consulting Engineers		STPUD Al Tahoe Well - Task 2 Estimate		3/30/2022	
Task	Describ	Hours (est)	Labor and ODC	CPM	Total LSCE and CPM
Task 2 -Data Collection, Review and Analysis					
2.1	Kickoff Meeting	1	\$248		
2.2.1	Review Data and Reports	13	\$2,925		
2.2.2	Well Test Plan and Test Report	18	\$4,050		
2.2.3	Field Inspections and Well Test	8	\$1,800		
2.3	Alternative Analysis - Rehabilitation of Al Tahoe Well (Phase 2)	22	\$4,950		
2.3	Alternative Analysis - Virtual Review Meeting with District for Recommended Alterna	1	\$248		
2.3	Draft Alternatives Analysis TM	8	\$1,800		
2.3	Final Alternatives Analysis TM	4	\$900		
SubTotal Tasks 2.1- 2.3		75	\$16,921	\$ 7,875	\$24,796
2.4 Task 2 Optional Services - Well Pump Removal and Inspection Coordination					
2.4.1	Tech Specifications	13	\$3,000		
2.4.2	Construction Management	33	\$7,500		
2.4.3	Field Summary Report	16	\$3,500		
2.4.4	Project Management	4	\$1,000		
SubTotal Task 2.4 - Optional Services		67	\$15,000	\$ 76,884	\$91,884
Grand Total		142	\$31,921	\$84,759	\$116,679

Client/Address: South Tahoe Public Utility District
 Julie Ryan, Engineering Department Manager
 1275 Meadow Crest Drive
 South Lake Tahoe, CA 96150

Contract/Proposal Date: Request for Engineering Services for AI Tahoe Well Rehabilitation and AI
 Tahoe/Bayview Emergency Power Project
 2/11/2022

Schedule of Charges

January 1, 2022

PERSONNEL COMPENSATION

Classification	Hourly Rate
Engineer-Scientist-Specialist 1.....	\$140
Engineer-Scientist-Specialist 2.....	\$170
Engineer-Scientist-Specialist 3.....	\$190
Engineer-Scientist-Specialist 4.....	\$205
Engineer-Scientist-Specialist 5.....	\$225
Engineer-Scientist-Specialist 6.....	\$250
Engineer-Scientist-Specialist 7.....	\$275
Engineer-Scientist-Specialist 8.....	\$295
Engineer-Scientist-Specialist 9.....	\$310
CAD-Technician	\$130
Senior CAD-Technician	\$145
CAD-Designer	\$160
Senior CAD-Designer	\$175
Project Assistant.....	\$135
Administrative Assistant.....	\$115
Aide.....	\$90

In addition to the above Hourly Rates, a four percent Communications Charge will be added to Personnel Compensation for normal and incidental copies, communications and postage.

Direct Expenses

Reimbursement for direct expenses, as listed below, incurred in connection with the work, will be at cost plus ten percent for items such as:

- a. Maps, photographs, 3rd party reproductions, 3rd party printing, equipment rental, and special supplies related to the work.
- b. Consultants, soils engineers, surveyors, contractors, and other outside services.
- c. Rented vehicles, local public transportation and taxis, travel and subsistence.
- d. Project specific telecommunications and delivery charges.
- e. Special fees, insurance, permits, and licenses applicable to the work.
- f. Outside computer processing, computation, and proprietary programs purchased for the work.

Reimbursement for vehicles used in connection with the work will be at the federally approved mileage rates or at a negotiated monthly rate.

If prevailing wage rates apply, the above billing rates will be adjusted as appropriate.

Overtime for non-exempt employees will be billed at one and a half times the Hourly Rates specified above.

Rates for professional staff for legal proceedings or as expert witnesses will be at rates one and one-half times the Hourly Rates specified above.

Excise and gross receipts taxes, if any, will be added as a direct expense.

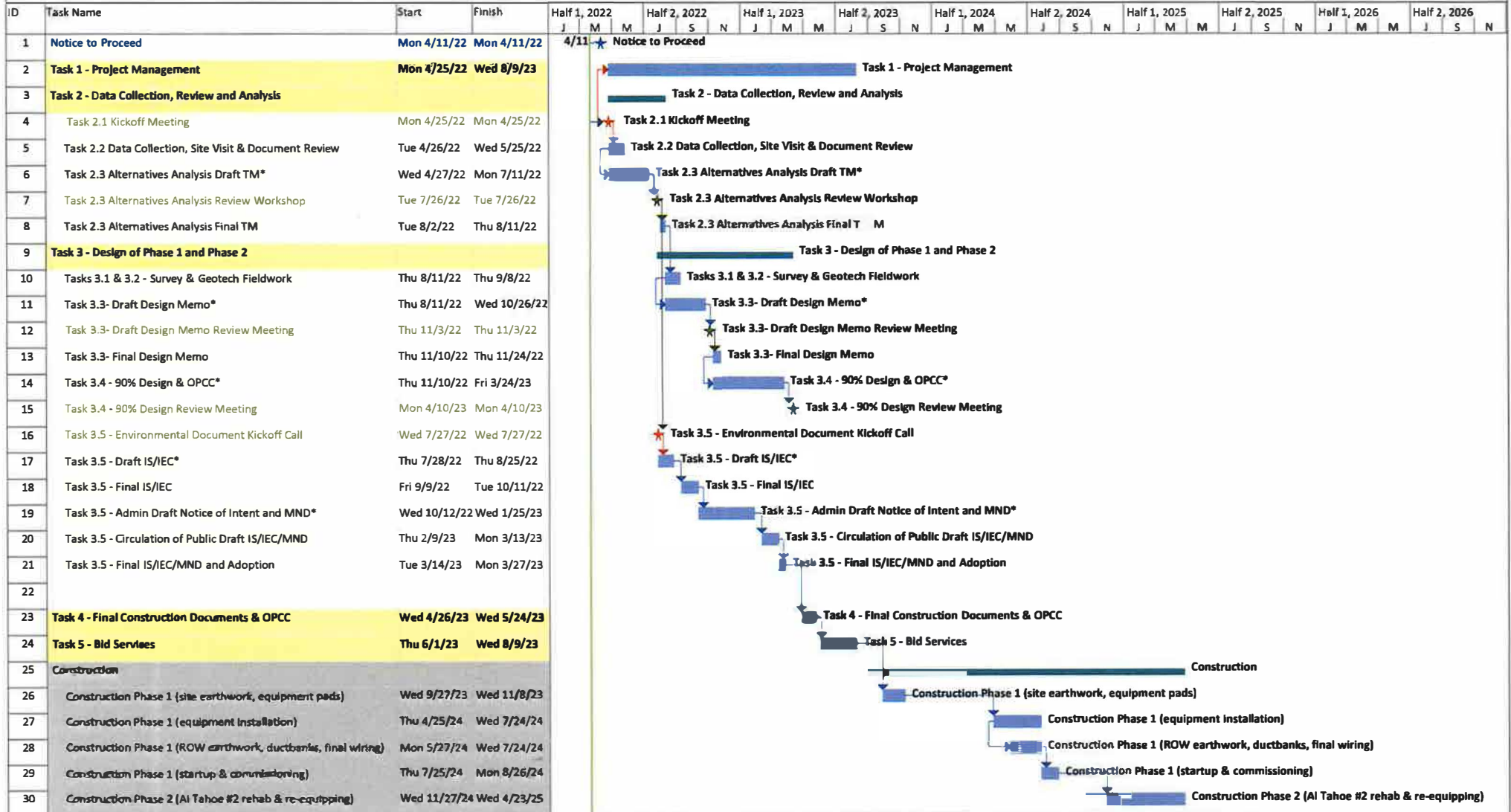
The foregoing Schedule of Charges is incorporated into the agreement for the services provided, effective January 1, 2022 through December 31, 2022. After December 31, 2022, invoices will reflect the Schedule of Charges currently in effect.

ATTACHMENT D: SCHEDULE

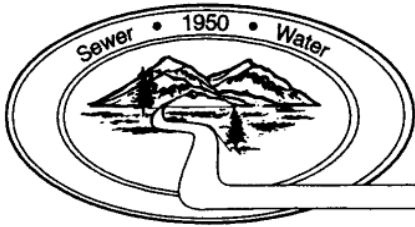
Kennedy Jenks has prepared a detailed schedule, on the following page, showing all phases and milestones of the project. This schedule is predicated on meeting key milestones related to grant funding, limited grading seasons, and maintaining at least one operational well between Al Tahoe #2 and Bayview at all times. From there, we worked backwards to define targets for the Alternatives Analysis, Design Memo, 90%, and final design submittals. This schedule allows for 2 week review periods at STPUD, and assumes a kickoff on April 21, 2022. We assume a single construction contract and show twelve months for Phase 1 construction work and five months for Phase 2 construction work with a completion of November 30, 2024.

AI Tahoe Well Rehabilitation and AI Tahoe/Bayview Emergency Power Project

South Tahoe Public Utility District



* = District review time of 10 business days incorporated into lag time between draft and final deliverables



South Tahoe Public Utility District

General Manager
John Thiel

Directors
Chris Cefalu
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 6e

TO: Board of Directors
FROM: Paul Hughes, Chief Financial Officer
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: Wastewater Treatment Plant Secondary Clarifiers Upgrade Project Installment Sale Agreement

REQUESTED BOARD ACTION: Approve Resolution No. 3213-22, the Installment Sale Agreement Resolution of the Board of Directors of the South Tahoe Public Utility District for the Wastewater Treatment Plant Secondary Clarifiers Upgrade Project.

DISCUSSION: District staff has been working with the State Water Resources Control Board in an effort to access a State Revolving Fund loan to finance the Wastewater Treatment Plant Secondary Clarifiers Upgrade Project Installment Sale Agreement (Project). Resolution No. 3213-22 approves the Installment Sale Agreement in an amount not to exceed \$5,281,344. The current Engineers Cost Estimate is \$4,438,000. The loan includes a term of thirty years at an interest rate of 0.8%. The Project is dependent on this funding source and the associated annual debt service payment is built into the District's long range financial forecast. A copy of the Installment Sale Agreement is available to view in the office of the District Executive Services Manager.

SCHEDULE: Agreement executed upon Board approval of Resolution No. 3213-22.

COSTS: Estimated annual debt service payment is \$198,658. Final amount won't be known until project is complete.

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: \$198,658 annually

ATTACHMENTS: Resolution No. 3213-22

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer

GENERAL MANAGER: YES *JT* NO

CHIEF FINANCIAL OFFICER: YES *PH* NO

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RESOLUTION NO. 3213-22

**INSTALLMENT SALE AGREEMENT RESOLUTION OF THE BOARD OF DIRECTORS
OF THE SOUTH TAHOE PUBLIC UTILITY DISTRICT
FOR THE WASTEWATER TREATMENT PLANT SECONDARY CLARIFIERS UPGRADE PROJECT**

WHEREAS, the South Tahoe Public Utility District (the "District") desires to finance the costs of the Wastewater Treatment Plant Secondary Clarifiers Upgrade Project (the "Project");

WHEREAS, the District intends to finance the construction and/or reconstruction of the Project or portions of the Project with funds provided by the State of California, acting by and through the State Water Resources Control Board (the "State Water Board") through the execution of an agreement currently entitled "Construction Installment Sale Agreement, Wastewater Treatment Plant Secondary Clarifiers Upgrade Project, Project No. C-06-8581-110, Agreement No. D2101017" (the "Installment Sale Agreement"), by and between the District and the State Water Board;

WHEREAS, the Board of Directors has duly considered the Installment Sale Agreement and the transaction represented thereby, and wishes at this time to approve this transaction in the public interests of the District;

THEREFORE, BE IT RESOLVED by the Board of Directors of the South Tahoe Public Utility District, as follows:

The District is hereby authorized to issue indebtedness for the District in accordance with the Installment Sale Agreement. The Board of Directors hereby approves the Installment Sale Agreement in substantially the form on file with the Secretary of the Board, and authorizes the General Manager or the Chief Financial Officer or their designee to execute the Installment Sale Agreement in such form, together with such additions or changes as are approved by the member of the Board executing the Installment Sale Agreement, the General Manager or the Chief Financial Officer, after consultation with counsel, provided that (a) the principal amount represented thereby may not exceed \$5,281,344, and (b) the annual interest rate represented thereby may not exceed 0.80%.

All actions heretofore taken by the officers of the District with respect to the execution of the Installment Sale Agreement are hereby approved, confirmed and ratified. Each officer of the District is hereby authorized and directed to do any and all

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things and take any and all actions and execute any and all certificates, agreements and other documents, which they, or any of them, may deem necessary or advisable in order to consummate the lawful execution and performance of the Installment Sale Agreement in accordance with this resolution. All actions previously taken by the officers of the District in furtherance of this resolution are hereby ratified and confirmed.

WE, THE UNDERSIGNED, do hereby certify that the above and foregoing Resolution No. 3213-22 was duly adopted and passed by the Board of Directors of the South Tahoe Public Utility District at a regularly scheduled meeting held on the 7th day of April, 2022, by the following vote:

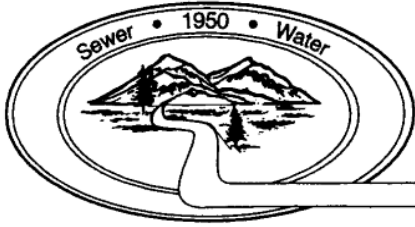
AYES:
NOES:
ABSENT:

David Peterson, Board Vice President
South Tahoe Public Utility District

ATTEST:

Melonie Guttry, Clerk of the Board

Resolution No. 3213-22
Page 2
April 7, 2022



South Tahoe Public Utility District

General Manager
John Thiel

Directors
Chris Cefalu
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 6f

TO: Board of Directors
FROM: Paul Hughes, Chief Financial Officer
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: Upper Truckee Wastewater Pump Station Rehabilitation Project Installment Sale Agreement

REQUESTED BOARD ACTION: Approve Resolution No.3214-22, the Installment Sale Agreement Resolution of the Board of Directors of the South Tahoe Public Utility District for the Upper Truckee Wastewater Pump Station Rehabilitation Project.

DISCUSSION: District staff has been working with the State Water Resources Control Board in an effort to access a State Revolving Fund loan to finance the Upper Truckee Wastewater Pump Station Rehabilitation Project Installment Sale Agreement (Project). Resolution No. 3214-22 approves the Installment Sale Agreement in an amount not to exceed \$4,280,375. The current Engineers Cost Estimate is \$4,240,000. The loan includes a term of thirty years at an interest rate of 0.8%. The Project is dependent on this funding source and the associated annual debt service payment is built into the District's long range financial forecast. A copy of the Installment Sale Agreement is available to view in the office of the District Executive Services Manager.

SCHEDULE: Agreement executed upon Board approval of Resolution No. 3214-22.

COSTS: Estimated annual debt service payment is \$161,052. Final amount won't be known until project is complete.

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: \$161,052 annually

ATTACHMENTS: Resolution No.3214-22

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer

GENERAL MANAGER: YES JT NO _____

CHIEF FINANCIAL OFFICER: YES PH NO _____

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RESOLUTION NO.3214-22

**INSTALLMENT SALE AGREEMENT RESOLUTION OF THE BOARD OF DIRECTORS
OF THE SOUTH TAHOE PUBLIC UTILITY DISTRICT
FOR THE UPPER TRUCKEE WASTEWATER PUMP STATIONS REHABILITATION PROJECT**

WHEREAS, the South Tahoe Public Utility District (the "District") desires to finance the costs of the Upper Truckee Wastewater Pump Stations Rehabilitation Project (the "Project");

WHEREAS, the District intends to finance the construction and/or reconstruction of the Project or portions of the Project with funds provided by the State of California, acting by and through the State Water Resources Control Board (the "State Water Board") through the execution of an agreement currently entitled "Construction Installment Sale Agreement, Upper Truckee Wastewater Pump Stations Rehabilitation Project, Project No. C-06-8599-110, Agreement No. D2101016" (the "Installment Sale Agreement"), by and between the District and the State Water Board;

WHEREAS, the Board of Directors has duly considered the Installment Sale Agreement and the transaction represented thereby, and wishes at this time to approve this transaction in the public interests of the District;

THEREFORE, BE IT RESOLVED by the Board of Directors of the South Tahoe Public Utility District, as follows:

The District is hereby authorized to issue indebtedness for the District in accordance with the Installment Sale Agreement. The Board of Directors hereby approves the Installment Sale Agreement in substantially the form on file with the Secretary of the Board, and authorizes the General Manager or the Chief Financial Officer or their designee to execute the Installment Sale Agreement in such form, together with such additions or changes as are approved by the member of the Board executing the Installment Sale Agreement, the General Manager or the Chief Financial Officer, after consultation with counsel, provided that (a) the principal amount represented thereby may not exceed \$4,280,375, and (b) the annual interest rate represented thereby may not exceed 0.80%.

All actions heretofore taken by the officers of the District with respect to the execution of the Installment Sale Agreement are hereby approved, confirmed and ratified. Each officer of the District is hereby authorized and directed to do any and all

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things and take any and all actions and execute any and all certificates, agreements and other documents, which they, or any of them, may deem necessary or advisable in order to consummate the lawful execution and performance of the Installment Sale Agreement in accordance with this resolution. All actions previously taken by the officers of the District in furtherance of this resolution are hereby ratified and confirmed.

WE, THE UNDERSIGNED, do hereby certify that the above and foregoing Resolution No. 3214-22 was duly adopted and passed by the Board of Directors of the South Tahoe Public Utility District at a regularly scheduled meeting held on the 7th day of April, 2022, by the following vote:

AYES:
NOES:
ABSENT:

David Peterson, Board Vice President
South Tahoe Public Utility District

ATTEST:

Melonie Guttry, Clerk of the Board

PAYMENT OF CLAIMS

FOR APPROVAL
April 7, 2022

Payroll 3/22/22	560,656.39
Total Payroll	<u>560,656.39</u>
ADP & Insight eTools	6,763.32
AFLAC/WageWorks claims and fees	467.80
Cal Bank & Trust fiscal agent fees	45.00
Prominence - health care payments	8,273.08
Ameritas - Insurance Payments	18,801.59
Total Vendor EFT	34,350.79
Accounts Payable Checks-Sewer Fund	785,789.17
Accounts Payable Checks-Water Fund	412,117.67
Total Accounts Payable Checks	<u>1,197,906.84</u>
Utility Management Refunds	7,096.63
Total Utility Management Checks	<u>7,096.63</u>
Grand Total	<u><u>1,800,010.65</u></u>

Payroll EFTs & Checks

	<u>3/22/2022</u>
EFT CA Employment Taxes & W/H	23,897.54
EFT Federal Employment Taxes & W/H	121,440.16
EFT CalPERS Contributions	80,541.26
EFT Empower Retirement-Deferred Comp	49,911.92
EFT Stationary Engineers Union Dues	2,884.23
EFT CDHP Health Savings (HSA)	5,339.45
EFT Retirement Health Savings	0.00
EFT United Way Contributions	21.00
EFT Employee Direct Deposits	276,191.22
CHK Employee Garnishments	391.38
CHK Employee Paychecks	38.23
<i>Total</i>	<u><u>560,656.39</u></u>



Payment of Claims

Payment Date Range 04/07/22 - 04/07/22
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
Vendor 43721 - ACWA/JPIA									
0683166	ACWA Medical/Vision Insurance	Paid by Check #108912		02/28/2022	04/07/2022	04/30/2022		04/07/2022	227,959.36
		Vendor 43721 - ACWA/JPIA Totals					Invoices	1	<u>\$227,959.36</u>
Vendor 44039 - AFLAC									
735670	Insurance Supplement Payable	Paid by Check #108913		03/01/2022	04/07/2022	03/31/2022		04/07/2022	951.46
		Vendor 44039 - AFLAC Totals					Invoices	1	<u>\$951.46</u>
Vendor 49714 - HERBERT AGUIRRE									
55260 D2	Dues - Memberships - Certification	Paid by Check #108914		03/19/2022	04/07/2022	03/31/2022		04/07/2022	65.00
		Vendor 49714 - HERBERT AGUIRRE Totals					Invoices	1	<u>\$65.00</u>
Vendor 48605 - AIRGAS USA LLC									
9123462993	Field, Shop & Safety Supplies Inventory	Paid by Check #108915		03/08/2022	04/07/2022	03/31/2022		04/07/2022	564.95
9123514104	Field, Shop & Safety Supplies Inventory	Paid by Check #108915		03/09/2022	04/07/2022	03/31/2022		04/07/2022	225.15
9123560052	Field, Shop & Safety Supplies Inventory	Paid by Check #108915		03/10/2022	04/07/2022	03/31/2022		04/07/2022	341.78
9123609294	Field, Shop & Safety Supplies Inventory	Paid by Check #108915		03/11/2022	04/07/2022	03/31/2022		04/07/2022	265.18
		Vendor 48605 - AIRGAS USA LLC Totals					Invoices	4	<u>\$1,397.06</u>
Vendor 48684 - ALLIED ELECTRONICS INC									
9015856065	Pump Stations & Wells	Paid by Check #108916		03/04/2022	04/07/2022	03/31/2022		04/07/2022	694.69
		Vendor 48684 - ALLIED ELECTRONICS INC Totals					Invoices	1	<u>\$694.69</u>
Vendor 43949 - ALPEN SIERRA COFFEE									
222997	Office Supply Issues	Paid by Check #108917		03/08/2022	04/07/2022	03/31/2022		04/07/2022	88.75
222998	Office Supply Issues	Paid by Check #108917		03/08/2022	04/07/2022	03/31/2022		04/07/2022	51.00
223131	Office Supply Issues	Paid by Check #108917		03/15/2022	04/07/2022	03/31/2022		04/07/2022	94.25
223132	Office Supply Issues	Paid by Check #108917		03/15/2022	04/07/2022	03/31/2022		04/07/2022	53.75
223269	Office Supply Issues	Paid by Check #108917		03/22/2022	04/07/2022	03/31/2022		04/07/2022	94.25
223270	Office Supply Issues	Paid by Check #108917		03/22/2022	04/07/2022	03/31/2022		04/07/2022	53.75
		Vendor 43949 - ALPEN SIERRA COFFEE Totals					Invoices	6	<u>\$435.75</u>
Vendor 10954 - ALPINE METALS									
43698	Shop Supplies	Paid by Check #108918		02/16/2021	04/07/2022	03/31/2022		04/07/2022	142.14
43901	Buildings	Paid by Check #108918		02/22/2022	04/07/2022	03/31/2022		04/07/2022	174.00
		Vendor 10954 - ALPINE METALS Totals					Invoices	2	<u>\$316.14</u>
Vendor 49337 - AMAZON CAPITAL SERVICES INC.									
1RM1-WWMF-HJVV	Safety Equipment - Physicals	Paid by Check #108919		02/23/2022	04/07/2022	03/31/2022		04/07/2022	36.96
1LMK-HL6Y-G1JK	Safety Equipment - Physicals	Paid by Check #108919		03/03/2022	04/07/2022	03/31/2022		04/07/2022	352.28



Payment of Claims

Payment Date Range 04/07/22 - 04/07/22
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
1KJ9-JXQJ-YRLT	Pump Stations	Paid by Check #108919		03/11/2022	04/07/2022	03/31/2022		04/07/2022	84.62
1QGK-4CWF-W3PD	Buildings	Paid by Check #108919		03/11/2022	04/07/2022	03/31/2022		04/07/2022	98.26
1M6V-3JVQ-CVRK	Eq Repair Shop Improvements	Paid by Check #108919		03/24/2022	04/07/2022	03/31/2022		04/07/2022	841.87
Vendor 49337 - AMAZON CAPITAL SERVICES INC. Totals							Invoices	5	<u>\$1,413.99</u>
Vendor 49625 - AMERICAN AVK COMPANY									
SI-154088	Fire Hydrants & Parts	Paid by Check #108920		02/25/2022	04/07/2022	03/31/2022		04/07/2022	2,293.15
Vendor 49625 - AMERICAN AVK COMPANY Totals							Invoices	1	<u>\$2,293.15</u>
Vendor 48173 - APPLIED INDUSTRIAL TECH INC									
7023751669	Biosolids Equipment - Building	Paid by Check #108921		03/14/2022	04/07/2022	03/31/2022		04/07/2022	2,210.89
Vendor 48173 - APPLIED INDUSTRIAL TECH INC Totals							Invoices	1	<u>\$2,210.89</u>
Vendor 44580 - ARAMARK UNIFORM SERVICES									
259000096007	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	83.03
259000096016	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	87.09
259000096019	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	87.78
259000096026	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	108.45
259000096033	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	46.50
259000096038	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	18.05
259000096042	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	4.49
259000096049	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	107.60
259000096052	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	8.36
259000096056	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	20.64
259000096060	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	15.14
259000096063	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	13.34
259000096067	Uniform Payable	Paid by Check #108922		03/01/2022	04/07/2022	03/31/2022		04/07/2022	17.98
259000099393	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	83.03
259000099398	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	87.05
259000099404	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	87.79
259000099408	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	108.50
259000099412	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	50.36
259000099414	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	18.07
259000099416	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	4.49
259000099420	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	107.64
259000099424	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	8.37
259000099427	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	20.65
259000099430	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	15.14
259000099433	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	13.33
259000099434	Uniform Payable	Paid by Check #108923		03/08/2022	04/07/2022	03/31/2022		04/07/2022	17.98
259000102678	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	83.03
259000102682	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	87.05
259000102689	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	87.79



Payment of Claims

Payment Date Range 04/07/22 - 04/07/22
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
259000102699	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	108.50
259000102705	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	50.36
259000102710	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	18.07
259000102713	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	4.49
259000102725	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	107.64
259000102729	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	8.37
259000102734	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	20.65
259000102737	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	15.14
259000102743	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	13.33
259000102749	Uniform Payable	Paid by Check #108924		03/15/2022	04/07/2022	03/31/2022		04/07/2022	17.98
2590000622	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(8.10)
2590000624	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(32.73)
2590000625	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(8.16)
2590000626	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(5.94)
2590000627	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(39.36)
2590000628	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(19.65)
2590000629	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(2.01)
2590000630	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(6.81)
2590000631	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(34.74)
2590000632	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(34.53)
2590000633	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(45.63)
2590000634	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	(11.64)
2591003336	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	86.03
2591003338	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	90.05
2591003340	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	90.79
2591003342	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	111.50
2591003343	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	53.36
2591003345	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	21.07
2591003346	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	7.49
2591003347	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	103.15
2591003348	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	11.37
2591003349	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	23.65
2591003351	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	18.14
2591003352	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	16.33
2591003353	Uniform Payable	Paid by Check #108925		03/22/2022	04/07/2022	03/31/2022		04/07/2022	20.98
Vendor 44580 - ARAMARK UNIFORM SERVICES Totals						Invoices	64		\$2,267.86
Vendor 45202 - AT&T MOBILITY									
MARCH2022-2	TELEPHONE	Paid by Check #108926		03/02/2022	04/07/2022	03/31/2022		04/07/2022	2,194.15
MARCH2022	TELEPHONE	Paid by Check #108926		03/19/2022	04/07/2022	03/31/2022		04/07/2022	972.42
Vendor 45202 - AT&T MOBILITY Totals						Invoices	2		\$3,166.57



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Vendor 48000 - AT&T/CALNET 3									
MARCH2022-2	TELEPHONE	Paid by Check #108927		03/20/2022	04/07/2022	03/31/2022		04/07/2022	1,075.13
		Vendor 48000 - AT&T/CALNET 3 Totals					Invoices	1	<u>\$1,075.13</u>
Vendor 44109 - BB&H BENEFIT DESIGNS									
70321	Contractual Services	Paid by Check #108928		03/02/2022	04/07/2022	03/31/2022		04/07/2022	232.00
		Vendor 44109 - BB&H BENEFIT DESIGNS Totals					Invoices	1	<u>\$232.00</u>
Vendor 45009 - BENTLY AGROWDYNAMICS									
208118	Biosolid Disposal Costs	Paid by Check #108929		03/09/2022	04/07/2022	03/31/2022		04/07/2022	1,223.70
208172	Biosolid Disposal Costs	Paid by Check #108929		03/16/2022	04/07/2022	03/31/2022		04/07/2022	1,215.15
208220	Biosolid Disposal Costs	Paid by Check #108929		03/22/2022	04/07/2022	03/31/2022		04/07/2022	1,097.10
		Vendor 45009 - BENTLY AGROWDYNAMICS Totals					Invoices	3	<u>\$3,535.95</u>
Vendor 48291 - BEST BEST & KRIEGER LLP									
928876	Legal-Special Projects & Regular	Paid by Check #108930		03/07/2022	04/07/2022	03/31/2022		04/07/2022	3,143.40
928877	Personnel Legal	Paid by Check #108930		03/07/2022	04/07/2022	03/31/2022		04/07/2022	1,791.40
		Vendor 48291 - BEST BEST & KRIEGER LLP Totals					Invoices	2	<u>\$4,934.80</u>
Vendor 43828 - BLUE RIBBON TEMP PERSONNEL									
12966	Contractual Services	Paid by Check #108931		03/11/2022	04/07/2022	03/31/2022		04/07/2022	681.17
12967	Contractual Services	Paid by Check #108931		03/11/2022	04/07/2022	03/31/2022		04/07/2022	334.01
13028	Contractual Services	Paid by Check #108931		03/18/2022	04/07/2022	03/31/2022		04/07/2022	773.22
13029	Contractual Services	Paid by Check #108931		03/18/2022	04/07/2022	03/31/2022		04/07/2022	286.29
13090	Contractual Services	Paid by Check #108931		03/25/2022	04/07/2022	03/31/2022		04/07/2022	773.22
13091	Contractual Services	Paid by Check #108931		03/25/2022	04/07/2022	03/31/2022		04/07/2022	349.91
		Vendor 43828 - BLUE RIBBON TEMP PERSONNEL Totals					Invoices	6	<u>\$3,197.82</u>
Vendor 48995 - BRENLYN BORLEY									
Education #2	Tuition & Reimbursement Program	Paid by Check #108932		03/14/2022	04/07/2022	03/31/2022		04/07/2022	1,600.00
		Vendor 48995 - BRENLYN BORLEY Totals					Invoices	1	<u>\$1,600.00</u>
Vendor 42978 - BROWNSTEIN HYATT									
881222	Legal Services February 2022 HR/Admin	Paid by EFT #53		03/10/2022	04/07/2022	03/31/2022		04/07/2022	862.50
881725	Legal Services February 2022	Paid by EFT #53		03/14/2022	04/07/2022	03/31/2022		04/07/2022	71,453.75
		Vendor 42978 - BROWNSTEIN HYATT Totals					Invoices	2	<u>\$72,316.25</u>
Vendor 49574 - CALIFORNIA RETAIL MANAGEMENT									
12-2021	Gasoline & Diesel Expense	Paid by Check #108933		03/09/2022	04/07/2022	03/31/2022		04/07/2022	500.90
		Vendor 49574 - CALIFORNIA RETAIL MANAGEMENT Totals					Invoices	1	<u>\$500.90</u>
Vendor 49220 - CAMPORA PROPANE									
712457	Propane	Paid by Check #108934		02/25/2022	04/07/2022	03/31/2022		04/07/2022	976.26



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		Vendor 49220 - CAMPORA PROPANE Totals					Invoices	1	\$976.26
Vendor 45076 - CARDNO ENTRIX INC									
328842	Contractual Services	Paid by Check #108935		03/21/2022	04/07/2022	03/31/2022		04/07/2022	16,456.25
		Vendor 45076 - CARDNO ENTRIX INC Totals					Invoices	1	\$16,456.25
Vendor 13230 - CAROLLO ENGINEERS									
FB18792	Generator, Emergency Blower	Paid by Check #108936		01/11/2022	04/07/2022	03/31/2022		04/07/2022	16,155.25
FB20119	Secondary Clarifier #3 Rehab	Paid by Check #108936		02/15/2022	04/07/2022	03/31/2022		04/07/2022	8,913.00
FB20128	Secondary Clarifier #1 & #2 Rehab	Paid by Check #108936		02/15/2022	04/07/2022	03/31/2022		04/07/2022	6,760.50
FB20707	Contractual Services	Paid by Check #108936		03/09/2022	04/07/2022	03/31/2022		04/07/2022	15,088.50
FB21143	Secondary Clarifier #3 Rehab	Paid by Check #108936		03/15/2022	04/07/2022	03/31/2022		04/07/2022	6,260.00
		Vendor 13230 - CAROLLO ENGINEERS Totals					Invoices	5	\$53,177.25
Vendor 42328 - CDW-G CORP									
S427265	Replace SCADA Historian Server	Paid by Check #108937		02/18/2022	04/07/2022	03/31/2022		04/07/2022	690.54
S942692	Computer Purchases	Paid by Check #108937		03/02/2022	04/07/2022	03/31/2022		04/07/2022	100.54
S967375	District Computer Supplies	Paid by Check #108937		03/03/2022	04/07/2022	03/31/2022		04/07/2022	2,691.70
T002539	Computer Purchases	Paid by Check #108937		03/03/2022	04/07/2022	03/31/2022		04/07/2022	40.18
T066473	Replace SCADA Historian Server	Paid by Check #108937		03/04/2022	04/07/2022	03/31/2022		04/07/2022	352.40
T857226	Service Contracts	Paid by Check #108937		03/23/2022	04/07/2022	03/31/2022		04/07/2022	43,938.08
		Vendor 42328 - CDW-G CORP Totals					Invoices	6	\$47,813.44
Vendor 40343 - CHEMSEARCH INC									
7692797	Service Contracts	Paid by Check #108938		02/20/2022	04/07/2022	03/31/2022		04/07/2022	377.17
		Vendor 40343 - CHEMSEARCH INC Totals					Invoices	1	\$377.17
Vendor 48037 - CLEAN HARBORS ENVIR SRVS INC									
1004011289	Service Contracts	Paid by Check #108939		01/10/2022	04/07/2022	03/31/2022		04/07/2022	1,230.63
		Vendor 48037 - CLEAN HARBORS ENVIR SRVS INC Totals					Invoices	1	\$1,230.63
Vendor 49559 - COMMUNICATION SQUARE LLC									
INV-001110	Microsoft Office Upgrade	Paid by Check #108940		03/24/2022	04/07/2022	03/31/2022		04/07/2022	250.00
		Vendor 49559 - COMMUNICATION SQUARE LLC Totals					Invoices	1	\$250.00
Vendor 44779 - CPI INTERNATIONAL									
20055766	Laboratory Supplies	Paid by Check #108941		03/22/2022	04/07/2022	03/31/2022		04/07/2022	1,020.13
		Vendor 44779 - CPI INTERNATIONAL Totals					Invoices	1	\$1,020.13
Vendor 48281 - CRYSTAL DAIRY FOODS									
47206	Office Supplies	Paid by Check #108942		03/07/2022	04/07/2022	03/31/2022		04/07/2022	12.00
47525	Safety Equipment - Physicals	Paid by Check #108942		03/25/2022	04/07/2022	03/31/2022		04/07/2022	36.00
		Vendor 48281 - CRYSTAL DAIRY FOODS Totals					Invoices	2	\$48.00



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Vendor 44739 - CYBER SECURITY SOURCE									
10951	Service Contracts	Paid by Check #108943		03/24/2022	04/07/2022	03/31/2022		04/07/2022	1,352.25
		Vendor 44739 - CYBER SECURITY SOURCE Totals					Invoices	1	<u>\$1,352.25</u>
Vendor 48289 - DIY HOME CENTER									
Feb 22 Stmt	Shop Supplies, Buildings & Pump Stations	Paid by Check #108944		02/28/2022	04/07/2022	03/31/2022		04/07/2022	647.54
		Vendor 48289 - DIY HOME CENTER Totals					Invoices	1	<u>\$647.54</u>
Vendor 43649 - DOUGLAS DISPOSAL									
2501888	Refuse Disposal	Paid by Check #108945		03/01/2022	04/07/2022	03/31/2022		04/07/2022	20.96
		Vendor 43649 - DOUGLAS DISPOSAL Totals					Invoices	1	<u>\$20.96</u>
Vendor 48656 - E-CONOLIGHT LLC									
1319310	Engineering Offices Remodel	Paid by Check #108946		03/02/2022	04/07/2022	03/31/2022		04/07/2022	452.13
		Vendor 48656 - E-CONOLIGHT LLC Totals					Invoices	1	<u>\$452.13</u>
Vendor 40421 - EL DORADO COUNTY RECORDER									
3125508	Supplies	Paid by Check #108947		03/15/2022	04/07/2022	03/31/2022		04/07/2022	20.00
3228234	Supplies	Paid by Check #108948		03/15/2022	04/07/2022	03/31/2022		04/07/2022	20.00
		Vendor 40421 - EL DORADO COUNTY RECORDER Totals					Invoices	2	<u>\$40.00</u>
Vendor 43018 - EL DORADO COUNTY RECORDER CLERK									
PTLWL	Pioneer Tr Waterline Golden Bear to Pine Valley	Paid by Check #108949		03/23/2022	04/07/2022	03/31/2022		04/07/2022	2,598.00
		Vendor 43018 - EL DORADO COUNTY RECORDER CLERK Totals					Invoices	1	<u>\$2,598.00</u>
Vendor 48224 - ERA									
999962	Laboratory Supplies	Paid by Check #108950		03/11/2022	04/07/2022	03/31/2022		04/07/2022	150.51
998444	Laboratory Supplies	Paid by Check #108950		03/14/2022	04/07/2022	03/31/2022		04/07/2022	205.38
001362	Regulatory Operating Permits	Paid by Check #108950		03/24/2022	04/07/2022	03/31/2022		04/07/2022	141.25
		Vendor 48224 - ERA Totals					Invoices	3	<u>\$497.14</u>
Vendor 47836 - EVOQUA WATER TECHNOLOGIES LLC									
905255878	Service Contracts	Paid by Check #108951		02/16/2022	04/07/2022	03/31/2022		04/07/2022	429.75
905272915	Service Contracts	Paid by Check #108951		03/01/2022	04/07/2022	03/31/2022		04/07/2022	107.19
		Vendor 47836 - EVOQUA WATER TECHNOLOGIES LLC Totals					Invoices	2	<u>\$536.94</u>
Vendor 14890 - FEDEX									
7-687-43306	Postage Expenses	Paid by Check #108952		03/11/2022	04/07/2022	03/31/2022		04/07/2022	32.33
7-695-22975	Postage Expenses	Paid by Check #108952		03/18/2022	04/07/2022	03/31/2022		04/07/2022	37.53
		Vendor 14890 - FEDEX Totals					Invoices	2	<u>\$69.86</u>
Vendor 41263 - FERGUSON ENTERPRISES LLC									
9739566	Grounds & Maintenance	Paid by Check #108953		02/01/2022	04/07/2022	03/31/2022		04/07/2022	22.67



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9797992	Buildings	Paid by Check #108953		03/03/2022	04/07/2022	03/31/2022		04/07/2022	212.64
9801484	Buildings	Paid by Check #108953		03/03/2022	04/07/2022	03/31/2022		04/07/2022	20.77
9818099	Buildings	Paid by Check #108953		03/14/2022	04/07/2022	03/31/2022		04/07/2022	49.92
9823902	Shop Supplies	Paid by Check #108953		03/15/2022	04/07/2022	03/31/2022		04/07/2022	25.99
9826592	Luther Pass Pump Station	Paid by Check #108953		03/16/2022	04/07/2022	03/31/2022		04/07/2022	192.24
9838032	Buildings	Paid by Check #108953		03/22/2022	04/07/2022	03/31/2022		04/07/2022	77.91
9839814	Buildings	Paid by Check #108953		03/24/2022	04/07/2022	03/31/2022		04/07/2022	11.99
9840973	Buildings	Paid by Check #108953		03/24/2022	04/07/2022	03/31/2022		04/07/2022	141.27
Vendor 41263 - FERGUSON ENTERPRISES LLC Totals							Invoices	9	\$755.40
Vendor 48402 - FLYERS ENERGY LLC									
22-480909	Oil & Lubricants	Paid by Check #108954		03/02/2022	04/07/2022	03/31/2022		04/07/2022	1,856.31
22-482938	Gasoline Fuel Inventory	Paid by Check #108954		03/03/2022	04/07/2022	03/31/2022		04/07/2022	2,772.42
22-485839	Gasoline Fuel Inventory	Paid by Check #108954		03/09/2022	04/07/2022	03/31/2022		04/07/2022	1,911.69
22-487403	Diesel	Paid by Check #108954		03/11/2022	04/07/2022	03/31/2022		04/07/2022	1,822.49
22-491393	Gasoline Fuel Inventory	Paid by Check #108954		03/17/2022	04/07/2022	03/31/2022		04/07/2022	3,679.44
22-494605	Gasoline Fuel Inventory	Paid by Check #108954		03/24/2022	04/07/2022	03/31/2022		04/07/2022	2,624.13
Vendor 48402 - FLYERS ENERGY LLC Totals							Invoices	6	\$14,666.48
Vendor 44684 - GEA WESTFALIA GEA MECHANICAL EQUIPMENT US									
2586504602	Biosolids Equipment - Building	Paid by Check #108955		03/10/2022	04/07/2022	03/31/2022		04/07/2022	5,988.42
Vendor 44684 - GEA WESTFALIA GEA MECHANICAL EQUIPMENT US Totals							Invoices	1	\$5,988.42
Vendor 49662 - GENERAL DATATECH LP									
90432437	Backup Server Replacement	Paid by Check #108956		02/24/2022	04/07/2022	03/31/2022		04/07/2022	5,760.00
Vendor 49662 - GENERAL DATATECH LP Totals							Invoices	1	\$5,760.00
Vendor 49458 - GEOTAB USA INC									
IN299174	Service Contracts	Paid by Check #108957		02/28/2022	04/07/2022	03/31/2022		04/07/2022	691.25
Vendor 49458 - GEOTAB USA INC Totals							Invoices	1	\$691.25
Vendor 49329 - GfG INSTRUMENTATION INC									
310376	Safety Equipment - Physicals	Paid by Check #108958		02/15/2022	04/07/2022	03/31/2022		04/07/2022	257.20
Vendor 49329 - GfG INSTRUMENTATION INC Totals							Invoices	1	\$257.20
Vendor 15600 - GRAINGER									
9229391173	Wells	Paid by Check #108959		03/01/2022	04/07/2022	03/31/2022		04/07/2022	113.59
9232102302	Eq Repair Shop Improvements	Paid by Check #108959		03/03/2022	04/07/2022	03/31/2022		04/07/2022	3,166.80
9234312099	Buildings	Paid by Check #108959		03/04/2022	04/07/2022	03/31/2022		04/07/2022	593.54
9245769907	Shop Supplies	Paid by Check #108959		03/15/2022	04/07/2022	03/31/2022		04/07/2022	353.05
9245769915	Buildings	Paid by Check #108959		03/15/2022	04/07/2022	03/31/2022		04/07/2022	3,161.97
Vendor 15600 - GRAINGER Totals							Invoices	5	\$7,388.95
Vendor 15800 - HACH CO									



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12921365	Laboratory Equipment	Paid by Check #108960		03/09/2022	04/07/2022	03/31/2022		04/07/2022	716.74
									\$716.74
Vendor 48332 - HDR ENGINEERING INC									
1200416891	Contractual Services	Paid by Check #108961		03/15/2022	04/07/2022	03/31/2022		04/07/2022	2,647.50
									\$2,647.50
Vendor 44430 - HIGH SIERRA BUSINESS SYSTEMS									
122906	Service Contracts	Paid by Check #108962		03/01/2022	04/07/2022	03/31/2022		04/07/2022	618.82
123170	Service Contracts	Paid by Check #108962		03/15/2022	04/07/2022	03/31/2022		04/07/2022	505.58
									\$1,124.40
Vendor 48056 - INFOSEND INC									
209098	Replace ERP System	Paid by Check #108963		03/09/2022	04/07/2022	03/31/2022		04/07/2022	260.00
									\$260.00
Vendor 44110 - J&L PRO KLEEN INC									
29119	Janitorial Services	Paid by Check #108964		03/16/2022	04/07/2022	03/31/2022		04/07/2022	4,242.00
									\$4,242.00
Vendor 48374 - JACK DOHENY SUPPLIES INC									
155839	Pipe - Covers & Manholes	Paid by Check #108965		03/17/2022	04/07/2022	03/31/2022		04/07/2022	4,434.95
									\$4,434.95
Vendor 49748 - SONNY KHOO									
3036313	Water Use Reduction Rebates	Paid by Check #108966		03/11/2022	04/07/2022	03/31/2022		04/07/2022	500.00
									\$500.00
Vendor 43694 - KIMBALL MIDWEST									
9517600	Shop Supplies	Paid by Check #108967		01/07/2022	04/07/2022	03/31/2022		04/07/2022	431.68
9517955	Shop Supplies	Paid by Check #108967		01/07/2022	04/07/2022	03/31/2022		04/07/2022	315.72
9606206	Safety Equipment - Physicals	Paid by Check #108967		02/08/2022	04/07/2022	03/31/2022		04/07/2022	508.91
9623003	Shop Supplies	Paid by Check #108967		02/14/2022	04/07/2022	03/31/2022		04/07/2022	54.31
									\$1,310.62
Vendor 44209 - L A PERKS PLUMBING & HEAT INC									
874641	Service Contracts	Paid by Check #108968		02/08/2022	04/07/2022	03/31/2022		04/07/2022	390.00
									\$390.00
Vendor 22200 - LANGENFELD ACE HARDWARE									
Feb 22 Stmt	Shop Supplies, Buildings & Small Tools	Paid by Check #108969		02/28/2022	04/07/2022	03/31/2022		04/07/2022	669.01
									\$669.01
Vendor 45135 - LES SCHWAB TIRE CENTER									



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66100406081	Automotive	Paid by Check #108970		03/07/2022	04/07/2022	03/31/2022		04/07/2022	99.99
66100407324	Automotive	Paid by Check #108970		03/21/2022	04/07/2022	03/31/2022		04/07/2022	1,622.51
Vendor 45135 - LES SCHWAB TIRE CENTER Totals							Invoices	2	\$1,722.50
Vendor 22550 - LIBERTY UTILITIES									
MARCH2022-2	ELECTRICITY	Paid by Check #108971		03/20/2022	04/07/2022	03/31/2022		04/07/2022	181,224.41
Vendor 22550 - LIBERTY UTILITIES Totals							Invoices	1	\$181,224.41
Vendor 47903 - LINDE GAS & EQUIPMENT INC									
69387429	Buildings	Paid by Check #108972		03/09/2022	04/07/2022	03/31/2022		04/07/2022	158.20
69387430	Buildings	Paid by Check #108972		03/09/2022	04/07/2022	03/31/2022		04/07/2022	56.16
69455631	Shop Supplies	Paid by Check #108972		03/15/2022	04/07/2022	03/31/2022		04/07/2022	114.27
Vendor 47903 - LINDE GAS & EQUIPMENT INC Totals							Invoices	3	\$328.63
Vendor 47919 - LINKO TECHNOLOGY INC									
9358	Service Contracts	Paid by Check #108973		03/10/2022	04/07/2022	03/31/2022		04/07/2022	85.00
Vendor 47919 - LINKO TECHNOLOGY INC Totals							Invoices	1	\$85.00
Vendor 49704 - LOCAL GOVERNMENT COMMISSION									
106286	Contractual Services	Paid by Check #108974		02/28/2022	04/07/2022	03/31/2022		04/07/2022	2,636.36
Vendor 49704 - LOCAL GOVERNMENT COMMISSION Totals							Invoices	1	\$2,636.36
Vendor 45059 - LUMOS & ASSOCIATES									
112206	LPPS Pump #1 New	Paid by Check #108975		03/17/2022	04/07/2022	03/31/2022		04/07/2022	2,290.00
Vendor 45059 - LUMOS & ASSOCIATES Totals							Invoices	1	\$2,290.00
Vendor 19248 - MALLORY SAFETY & SUPPLY LLC									
5306237	Field, Shop & Safety Supplies Inventory	Paid by Check #108976		03/14/2022	04/07/2022	03/31/2022		04/07/2022	454.14
Vendor 19248 - MALLORY SAFETY & SUPPLY LLC Totals							Invoices	1	\$454.14
Vendor 17900 - MC MASTER CARR SUPPLY CO									
74410809	Shop Supplies	Paid by Check #108977		03/10/2022	04/07/2022	03/31/2022		04/07/2022	726.11
74658351	Shop Supplies	Paid by Check #108977		03/15/2022	04/07/2022	03/31/2022		04/07/2022	1,341.68
Vendor 17900 - MC MASTER CARR SUPPLY CO Totals							Invoices	2	\$2,067.79
Vendor 18150 - MEEKS BUILDING CENTER									
Feb 22 Stmt	Small Tools, Pipe - Covers & Manholes	Paid by Check #108978		02/28/2022	04/07/2022	03/31/2022		04/07/2022	490.44
Vendor 18150 - MEEKS BUILDING CENTER Totals							Invoices	1	\$490.44
Vendor 48628 - MENEGON'S HARDWARE									
Feb 22 Stmt	Shop Supplies & Luther Pass Pump Station	Paid by Check #108979		02/26/2022	04/07/2022	03/31/2022		04/07/2022	87.95
Vendor 48628 - MENEGON'S HARDWARE Totals							Invoices	1	\$87.95



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Vendor 48329 - MICHAEL HOHL MOTOR COMPANY									
5548006 1	Automotive	Paid by Check #108980		03/08/2022	04/07/2022	03/31/2022		04/07/2022	180.04
		Vendor 48329 - MICHAEL HOHL MOTOR COMPANY Totals				Invoices	1		<u>\$180.04</u>
Vendor 48372 - MIMICAST NORTH AMERICA INC									
INVUS1145055	Service Contracts	Paid by Check #108981		03/11/2022	04/07/2022	03/31/2022		04/07/2022	629.51
		Vendor 48372 - MIMICAST NORTH AMERICA INC Totals				Invoices	1		<u>\$629.51</u>
Vendor 42905 - MITCHELL INSTRUMENT CO									
8004750229	Luther Pass Pump Station	Paid by Check #108982		02/04/2022	04/07/2022	03/31/2022		04/07/2022	1,346.83
		Vendor 42905 - MITCHELL INSTRUMENT CO Totals				Invoices	1		<u>\$1,346.83</u>
Vendor 43889 - MME MUNICIPAL MAINTENANCE									
0168298-IN	Automotive	Paid by Check #108983		03/14/2022	04/07/2022	03/31/2022		04/07/2022	514.44
		Vendor 43889 - MME MUNICIPAL MAINTENANCE Totals				Invoices	1		<u>\$514.44</u>
Vendor 43123 - MSC INDUSTRIAL SUPPLY CO									
39809614	Shop Supplies	Paid by Check #108984		03/03/2022	04/07/2022	03/31/2022		04/07/2022	398.26
		Vendor 43123 - MSC INDUSTRIAL SUPPLY CO Totals				Invoices	1		<u>\$398.26</u>
Vendor 48655 - REGENTS NEVADA SYS HIGHER EDUCATION									
CI-06-6596 / 23	Contractual Services	Paid by Check #108985		03/15/2022	04/07/2022	03/31/2022		04/07/2022	3,726.25
		Vendor 48655 - REGENTS NEVADA SYS HIGHER EDUCATION Totals				Invoices	1		<u>\$3,726.25</u>
Vendor 44872 - NEW RESOURCES GROUP INC									
00027705	Water Conservation Supplies	Paid by Check #108986		02/24/2022	04/07/2022	03/31/2022		04/07/2022	4,737.00
		Vendor 44872 - NEW RESOURCES GROUP INC Totals				Invoices	1		<u>\$4,737.00</u>
Vendor 19355 - NEWARK IN ONE									
34859070	Pump Stations	Paid by Check #108987		03/09/2022	04/07/2022	03/31/2022		04/07/2022	586.82
		Vendor 19355 - NEWARK IN ONE Totals				Invoices	1		<u>\$586.82</u>
Vendor 48470 - NIXON'S HEATING/AIR CONDIT INC									
41199	Grounds & Maintenance	Paid by Check #108988		01/25/2022	04/07/2022	03/31/2022		04/07/2022	3,500.00
		Vendor 48470 - NIXON'S HEATING/AIR CONDIT INC Totals				Invoices	1		<u>\$3,500.00</u>
Vendor 44607 - OLIN CORPORATION									
3000083887	Hypochlorite	Paid by Check #108989		03/10/2022	04/07/2022	03/31/2022		04/07/2022	4,680.14
		Vendor 44607 - OLIN CORPORATION Totals				Invoices	1		<u>\$4,680.14</u>
Vendor 41272 - PAC MACHINE CO									
85918	Pump Stations	Paid by Check #108990		02/17/2022	04/07/2022	03/31/2022		04/07/2022	8,591.90
85982	Pump Stations	Paid by Check #108990		02/24/2022	04/07/2022	03/31/2022		04/07/2022	1,471.13
86018	Pump Stations	Paid by Check #108990		02/28/2022	04/07/2022	03/31/2022		04/07/2022	875.98
		Vendor 41272 - PAC MACHINE CO Totals				Invoices	3		<u>\$10,939.01</u>



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Vendor 20450 - PDM STEEL									
478224-01	Board Room Security Improvements	Paid by Check #108991		03/04/2022	04/07/2022	03/31/2022		04/07/2022	684.73
478413-01	Shop Supplies	Paid by Check #108991		03/04/2022	04/07/2022	03/31/2022		04/07/2022	3,147.68
Vendor 20450 - PDM STEEL Totals							Invoices	2	\$3,832.41
Vendor 48565 - PLANETBIDS INC									
032260	Service Contracts	Paid by Check #108992		03/07/2022	04/07/2022	03/31/2022		04/07/2022	5,875.00
Vendor 48565 - PLANETBIDS INC Totals							Invoices	1	\$5,875.00
Vendor 49554 - PROMINENCE ADMINISTRATIVE SERVICES									
Mar 2022	Dental Self Insurance	Paid by Check #108993		03/18/2022	04/07/2022	03/31/2022		04/07/2022	45.00
Vendor 49554 - PROMINENCE ADMINISTRATIVE SERVICES Totals							Invoices	1	\$45.00
Vendor 43332 - RED WING SHOE STORE									
20220203009729	Safety Equipment - Physicals	Paid by Check #108994		02/03/2022	04/07/2022	03/31/2022		04/07/2022	(239.22)
812-1-86776	Safety Equipment - Physicals	Paid by Check #108994		03/10/2022	04/07/2022	03/31/2022		04/07/2022	266.67
Vendor 43332 - RED WING SHOE STORE Totals							Invoices	2	\$27.45
Vendor 47803 - REDWOOD PRINTING									
32569	Tahoe Keys Sewer PS Rehab	Paid by Check #108995		03/17/2022	04/07/2022	03/31/2022		04/07/2022	1,087.91
Vendor 47803 - REDWOOD PRINTING Totals							Invoices	1	\$1,087.91
Vendor 49497 - REGULATORY INTELLIGENCE LLC									
STPUD0322	Advisory	Paid by Check #108996		03/06/2022	04/07/2022	03/31/2022		04/07/2022	4,009.89
Vendor 49497 - REGULATORY INTELLIGENCE LLC Totals							Invoices	1	\$4,009.89
Vendor 48144 - RELIANCE STANDARD									
MAR22A	LTD/Life Insurance Management	Paid by Check #108997		03/01/2022	04/07/2022	03/31/2022		04/07/2022	2,331.30
MAR22B	LTD/Life Insurance Union/Board Payable	Paid by Check #108997		03/01/2022	04/07/2022	03/31/2022		04/07/2022	3,400.56
Vendor 48144 - RELIANCE STANDARD Totals							Invoices	2	\$5,731.86
Vendor 48727 - RESERVE ACCOUNT									
Mar 2022	Postage prepaid	Paid by Check #108998		03/18/2022	04/07/2022	03/31/2022		04/07/2022	1,950.00
Vendor 48727 - RESERVE ACCOUNT Totals							Invoices	1	\$1,950.00
Vendor 49140 - SIERRA BUSINESS COUNCIL									
Feb 2022	Contractual Services	Paid by Check #108999		02/28/2022	04/07/2022	03/31/2022		04/07/2022	1,000.00
Vendor 49140 - SIERRA BUSINESS COUNCIL Totals							Invoices	1	\$1,000.00
Vendor 22620 - SIERRA SPRINGS									
5152426 031222	Supplies	Paid by Check #109000		03/12/2022	04/07/2022	03/31/2022		04/07/2022	51.41
Vendor 22620 - SIERRA SPRINGS Totals							Invoices	1	\$51.41



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Vendor 40633 - SIGMA ALDRICH INC									
556081775	Laboratory Supplies	Paid by Check #109001		03/04/2022	04/07/2022	03/31/2022		04/07/2022	74.52
		Vendor 40633 - SIGMA ALDRICH INC Totals				Invoices	1		<u>\$74.52</u>
Vendor 43888 - SONSTRAY MACHINERY LLC									
R00773-07	Equipment Rental- Lease	Paid by Check #109002		11/30/2021	04/07/2022	03/31/2022		04/07/2022	2,680.18
SWO001543-1	Automotive	Paid by Check #109002		02/17/2022	04/07/2022	03/31/2022		04/07/2022	6,429.74
		Vendor 43888 - SONSTRAY MACHINERY LLC Totals				Invoices	2		<u>\$9,109.92</u>
Vendor 44577 - SOUNDPROS INC									
220322-52	Public Relations Expense	Paid by Check #109003		03/22/2022	04/07/2022	03/31/2022		04/07/2022	49.00
		Vendor 44577 - SOUNDPROS INC Totals				Invoices	1		<u>\$49.00</u>
Vendor 23100 - SOUTH SHORE GLASS & DOOR INC									
39519	Engineering Offices Remodel	Paid by Check #109004		02/28/2022	04/07/2022	03/31/2022		04/07/2022	3,670.31
39631	Engineering Offices Remodel	Paid by Check #109004		03/24/2022	04/07/2022	03/31/2022		04/07/2022	1,094.82
		Vendor 23100 - SOUTH SHORE GLASS & DOOR INC Totals				Invoices	2		<u>\$4,765.13</u>
Vendor 23450 - SOUTH TAHOE REFUSE									
Feb 22 Stmt	Refuse Disposal	Paid by Check #109005		03/01/2022	04/07/2022	03/31/2022		04/07/2022	4,555.35
		Vendor 23450 - SOUTH TAHOE REFUSE Totals				Invoices	1		<u>\$4,555.35</u>
Vendor 45168 - SOUTHWEST GAS									
MARCH2022-2	NATURAL GAS	Paid by Check #109006		03/14/2022	04/07/2022	03/31/2022		04/07/2022	1,526.94
		Vendor 45168 - SOUTHWEST GAS Totals				Invoices	1		<u>\$1,526.94</u>
Vendor 48267 - SUMMIT COMPANIES ABC FIRE									
2103375	Luther Pass Pump Station	Paid by Check #109007		02/25/2022	04/07/2022	03/31/2022		04/07/2022	42,167.51
		Vendor 48267 - SUMMIT COMPANIES ABC FIRE Totals				Invoices	1		<u>\$42,167.51</u>
Vendor 49032 - TAHOE BEACH & SKI CLUB									
Feb 22 Stmt	Standby Accommodations	Paid by Check #109008		03/02/2022	04/07/2022	03/31/2022		04/07/2022	212.60
		Vendor 49032 - TAHOE BEACH & SKI CLUB Totals				Invoices	1		<u>\$212.60</u>
Vendor 49750 - JACQUELINE TODAK									
3107712	Clothes Washer Rebate Program	Paid by Check #109009		03/28/2022	04/07/2022	03/31/2022		04/07/2022	200.00
		Vendor 49750 - JACQUELINE TODAK Totals				Invoices	1		<u>\$200.00</u>
Vendor 44334 - UNDERGROUND SERVICE ALERT									
22USB170100	Service Contracts	Paid by Check #109010		03/19/2022	04/07/2022	03/31/2022		04/07/2022	806.23
		Vendor 44334 - UNDERGROUND SERVICE ALERT Totals				Invoices	1		<u>\$806.23</u>
Vendor 47973 - US BANK CORPORATE									
ARCE0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	2,344.11
ASCHENBACH0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	734.78



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BARTLETTB0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	560.96	
BARTLETTC0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	242.75	
BLEDSE0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	583.41	
CASWELL0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	36.34	
COMBES0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,384.00	
CULLEN0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,043.52	
DUPREE0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,695.71	
GLAZE0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	115.28	
GUTTRY0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,973.16	
HENDERSON0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,373.03	
HUGHES0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	379.41	
JONES0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	460.00	
KAUFFMAN0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	2,973.55	
KOSCIOLEK0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	178.85	
MCLELLAND0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	698.74	
NOLAN0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	28.87	
PETERSON0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	3,500.00	
ROMSOS0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	3,600.00	
RUTHERDALE0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	1,780.61	
SKELLY0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	980.43	
THIEL0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	136.53	
THOMSEN0222	Feb 2022 Stmt	Paid by Check #109011		02/22/2022	04/07/2022	03/31/2022		04/07/2022	2,161.11	
Vendor 47973 - US BANK CORPORATE Totals								Invoices	24	\$28,965.15
Vendor 43718 - USA BLUE BOOK										
548493	Shop Supplies	Paid by Check #109012		03/23/2021	04/07/2022	03/31/2022		04/07/2022	(8.60)	
548507	Pump Stations	Paid by Check #109012		03/23/2021	04/07/2022	03/31/2022		04/07/2022	(7.87)	
548519	Buildings	Paid by Check #109012		03/23/2021	04/07/2022	03/31/2022		04/07/2022	(7.35)	
548534	Shop Supplies	Paid by Check #109012		03/23/2021	04/07/2022	03/31/2022		04/07/2022	(6.71)	
549508	Shop Supplies	Paid by Check #109012		03/23/2021	04/07/2022	03/31/2022		04/07/2022	(.56)	
552576	Pipe - Covers & Manholes	Paid by Check #109012		03/24/2021	04/07/2022	03/31/2022		04/07/2022	(9.53)	
564281a	Pump Stations	Paid by Check #109012		04/06/2021	04/07/2022	03/31/2022		04/07/2022	(5.61)	
564408a	Pump Stations	Paid by Check #109012		04/06/2021	04/07/2022	03/31/2022		04/07/2022	(12.10)	
902347	Pump Stations	Paid by Check #109012		03/08/2022	04/07/2022	03/31/2022		04/07/2022	206.36	
907392	Wells	Paid by Check #109012		03/11/2022	04/07/2022	03/31/2022		04/07/2022	25.63	
909170	Pump Stations	Paid by Check #109012		03/14/2022	04/07/2022	03/31/2022		04/07/2022	65.20	
Vendor 43718 - USA BLUE BOOK Totals								Invoices	11	\$238.86
Vendor 49296 - VERIZON WIRELESS										
MARCH2022	TELEPHONE	Paid by Check #109013		03/09/2022	04/07/2022	03/31/2022		04/07/2022	285.58	
Vendor 49296 - VERIZON WIRELESS Totals								Invoices	1	\$285.58
Vendor 48586 - VINCIGUERRA CONSTRUCTION INC										



Payment of Claims

Payment Date Range 04/07/22 - 04/07/22
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
21-09A	Secondary Clarifier #1 Rehab	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	6,000.00
21-09AR	Accrued Construction Retainage	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(600.00)
21-09B	Secondary Clarifier #2 Rehab	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	6,000.00
21-09BR	Accrued Construction Retainage	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(600.00)
21-09C	Generator, Emergency Blower	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	102,200.00
21-09CR	Accrued Construction Retainage	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(10,220.00)
21-09D	Tanks Backup Power	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	10,750.00
21-09DR	Accrued Construction Retainage	Paid by Check #109014		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(1,075.00)
Vendor 48586 - VINCIGUERRA CONSTRUCTION INC Totals							Invoices	8	\$112,455.00
Vendor 48557 - WATEREUSE ASSOCIATION									
D44186	Dues - Memberships - Certification	Paid by Check #109015		03/10/2022	04/07/2022	03/31/2022		04/07/2022	1,128.75
Vendor 48557 - WATEREUSE ASSOCIATION Totals							Invoices	1	\$1,128.75
Vendor 25700 - WEDCO INC									
748320	Shop Supplies	Paid by Check #109016		03/14/2022	04/07/2022	03/31/2022		04/07/2022	105.39
748692	Buildings	Paid by Check #109016		03/15/2022	04/07/2022	03/31/2022		04/07/2022	630.94
749341	Buildings	Paid by Check #109016		03/17/2022	04/07/2022	03/31/2022		04/07/2022	176.74
749945	Primary Equipment	Paid by Check #109016		03/21/2022	04/07/2022	03/31/2022		04/07/2022	174.31
749946	Buildings	Paid by Check #109016		03/21/2022	04/07/2022	03/31/2022		04/07/2022	253.18
749947	Small Tools	Paid by Check #109016		03/21/2022	04/07/2022	03/31/2022		04/07/2022	61.44
Vendor 25700 - WEDCO INC Totals							Invoices	6	\$1,402.00
Vendor 25850 - WESTERN NEVADA SUPPLY									
39101942	HVAC Air Filters & Parts	Paid by Check #109017		02/02/2022	04/07/2022	03/31/2022		04/07/2022	1,256.06
39101942-1	HVAC Air Filters & Parts	Paid by Check #109017		02/16/2022	04/07/2022	03/31/2022		04/07/2022	1,065.75
39180609	Shop Supplies	Paid by Check #109017		03/09/2022	04/07/2022	03/31/2022		04/07/2022	366.57
39182434	Small Tools	Paid by Check #109017		03/09/2022	04/07/2022	03/31/2022		04/07/2022	67.29
39182433	New 60,000# Truck Lift	Paid by Check #109017		03/10/2022	04/07/2022	03/31/2022		04/07/2022	1,429.93
19184498	Boxes-Lids-Extensions Inventory	Paid by Check #109017		03/14/2022	04/07/2022	03/31/2022		04/07/2022	4,379.58
19184586	Boxes-Lids-Extensions Inventory	Paid by Check #109017		03/14/2022	04/07/2022	03/31/2022		04/07/2022	839.99
39190440	Small Tools	Paid by Check #109017		03/14/2022	04/07/2022	03/31/2022		04/07/2022	118.37
19189472	Pipe Inventory	Paid by Check #109017		03/15/2022	04/07/2022	03/31/2022		04/07/2022	1,465.95
19042594-2	Meters & Parts Inventory	Paid by Check #109017		03/16/2022	04/07/2022	03/31/2022		04/07/2022	1,200.60
19193506	Boxes-Lids-Extensions Inventory	Paid by Check #109017		03/16/2022	04/07/2022	03/31/2022		04/07/2022	1,039.22
39193640	Secondary Clarifier #3 Rehab	Paid by Check #109017		03/16/2022	04/07/2022	03/31/2022		04/07/2022	273.59
19042594-3	Meters & Parts Inventory	Paid by Check #109017		03/17/2022	04/07/2022	03/31/2022		04/07/2022	14,749.76
Vendor 25850 - WESTERN NEVADA SUPPLY Totals							Invoices	13	\$28,252.66
Vendor 42323 - WHITE ROCK CONSTRUCTION									
21-07A	Keller Heavenly Water System Improvement	Paid by Check #109018		02/28/2022	04/07/2022	03/30/2022		04/07/2022	94,500.00



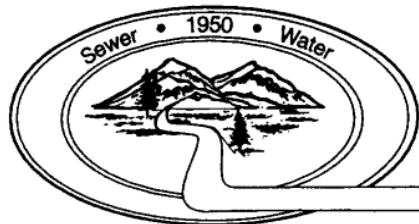
Payment of Claims

Payment Date Range 04/07/22 - 04/07/22
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount	
21-07AR	Accrued Construction Retainage	Paid by Check #109018		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(4,725.00)	
22-001A	Keller Heavenly Water System Improvement	Paid by Check #109018		02/28/2022	04/07/2022	03/30/2022		04/07/2022	107,644.00	
22-001AR	Accrued Construction Retainage	Paid by Check #109018		02/28/2022	04/07/2022	03/30/2022		04/07/2022	(5,382.20)	
Vendor 42323 - WHITE ROCK CONSTRUCTION Totals						Invoices	4		<u>\$192,036.80</u>	
Vendor 49751 - ALEX ZYLSTRA										
2819030	Clothes Washer Rebate Program	Paid by Check #109019		03/28/2022	04/07/2022	03/31/2022		04/07/2022	200.00	
Vendor 49751 - ALEX ZYLSTRA Totals						Invoices	1		<u>\$200.00</u>	
Grand Totals						Invoices	298		<u>\$1,184,600.09</u>	
									Savant Solutions void chk #108870	\$(58,065.45)
									Savant Solutions reissue chk #109020	\$58,065.45
									TRPA void chk #108895	\$(2,246.00)
									TRPA chk #108895	\$2,246.00
									South Tahoe PUD void chk #108900	\$(5,417.80)
									South Tahoe PUD chk #108900	\$5,417.80
									Barrett Burghard void chk #108362	\$(414.00)
									Barrett Burghard reissue chk #108896	\$414.00
									CA Dept of Fish & Wildlife chk #108892	\$5,748.75
									CA Secretary of State chk #108893	\$18.00
									Lahontan Regional chk #108894	\$7,540.00
									04/07/22 P.O.C Total	<u>\$1,197,906.84</u>

General Manager
John Thiel

Directors
Chris Cefalu
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline



South Tahoe Public Utility District

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BOARD AGENDA ITEM 13a

TO: Board of Directors
FROM: John Thiel, General Manager
MEETING DATE: April 7, 2022
ITEM – PROJECT NAME: Conference with Legal Counsel – Existing Litigation
REQUESTED BOARD ACTION: Direct Staff

DISCUSSION: Pursuant to Section 54956.9(d)(1) of the California Government code, Closed Session may be held for conference with legal counsel regarding existing litigation: Yolo County Superior Court Case CV 2021-1686, Alpine County vs. South Tahoe Public Utility District; et al.

SCHEDULE: N/A

COSTS: N/A

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: N/A

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: General

GENERAL MANAGER: YES *JT* NO

CHIEF FINANCIAL OFFICER: YES *PH* NO