



SOUTH TAHOE PUBLIC UTILITY DISTRICT
REGULAR BOARD MEETING AGENDA
Thursday, April 18, 2024 - 2:00 p.m.
District Board Room
1275 Meadow Crest Drive, South Lake Tahoe, California

David Peterson, President
Nick Haven, Director

BOARD MEMBERS
Shane Romsos, Vice President

Kelly Sheehan, Director
Nick Exline, Director

Paul Hughes, General Manager

Andrea Salazar, Chief Financial Officer

1. **CALL TO ORDER REGULAR MEETING – PLEDGE OF ALLEGIANCE** (At this time, please silence phones and other electronic devices so as not to disrupt the business of the meeting.)
2. **COMMENTS FROM THE PUBLIC** (This is an opportunity for members of the public to address the Board on any short non-agenda items that are within the subject matter jurisdiction of the District. No discussion or action can be taken on matters not listed on the agenda, per the Brown Act. Each member of the public who wishes to comment shall be allotted five minutes.)
3. **CORRECTIONS TO THE AGENDA OR CONSENT CALENDAR** (For purposes of the Brown Act, all Action and Consent items listed give a brief description of each item of business to be transacted or discussed. Recommendations of the staff, as shown, do not prevent the Board from taking other action.)
4. **ADOPTION OF CONSENT CALENDAR** (Any item can be removed to be discussed and considered separately upon request. Comments and questions from members of the public, staff or Board can be taken when the comment does not necessitate separate action.)
5. **CONSENT ITEMS BROUGHT FORWARD FOR SEPARATE DISCUSSION/ACTION**
6. **ITEMS FOR BOARD ACTION**
 - a. Intention to Reimburse Expenditures from the Proceeds of Tax-Exempt Financing
(Andrea Salazar, Chief Financial Officer)
Approve Resolution No. 3273-24, Resolution of the Board of Directors of the South Tahoe Public Utility District Declaring Intention to Reimburse Expenditures from the proceeds of Tax-Exempt financing.
 - b. Revised Surface Water Rights Application
(Julie Ryan, P.E., Engineering Department Manager)
Authorize the General Manager to notify the State Water Board of the Districts intent to continue with the application for surface water rights from Lake Tahoe.
7. **STANDING AND AD-HOC COMMITTEES AND LIAISON REPORTS** (Discussions may take place; however, no action will be taken.)
8. **BOARD MEMBER REPORTS** (Discussions may take place; however, no action will be taken.)

9. **STAFF/ATTORNEY REPORTS** (Discussions may take place; however, no action will be taken.)
- a. Customer Assistance Program Update (Ryan Lee, Customer Service Manager)
10. **GENERAL MANAGER REPORT** (Discussion may take place; however, no action will be taken.)
11. **NOTICE OF PAST AND FUTURE MEETINGS/EVENTS**
- Past Meetings/Events**
- 04/04/2023 – 2:00 p.m. Regular Board Meeting at the District
04/16/2024 – 3:30 p.m. Operations Committee Meeting at the District
04/17/2024 – 8:00 a.m. Employee Communications Committee Meeting (Haven Representing)
- Future Meetings/Events**
- 04/24/2024 – 8:00 a.m. Congressional Western Caucus at the District
04/25/2024 – 6:00 p.m. Proposition 218 Public Meeting at the District
05/02/2024 - 2:00 p.m. Regular Board Meeting at the District
12. **ITEMS FOR CLOSED SESSION** (The Board will adjourn to Closed Session to discuss items identified below. Closed Session is not open to the public; however, an opportunity will be provided at this time if members of the public would like to comment on any item listed – three minute limit.)
- a. Pursuant to Section 54956.9(d)(1) of the California Government code, Closed Session may be held for conference with legal counsel regarding existing litigation: Yolo County Superior Court Case CV 2021-1686, Alpine County vs. South Tahoe Public Utility District; et al.

ADJOURNMENT (The next Regular Board Meeting is Thursday, May 2, 2024, at 2:00 p.m.)

The South Tahoe Public Utility District Board of Directors regularly meets the first and third Thursday of each month. A complete Agenda packet is available for review at the meeting and at the District office during the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday. A recording of the meeting is retained for 30 days after Minutes of the meeting have been approved. Items on the Agenda are numbered for identification purposes only and will not necessarily be considered in the order in which they appear. Designated times are for particular items only. Public Hearings will not be called to order prior to the time specified, but may occur slightly later than the specified time.

Public participation is encouraged. Public comments on items appearing on the Agenda will be taken at the same time the Agenda items are heard; comments should be brief and directed to the specifics of the item being considered. Please provide the Clerk of the Board with a copy of all written materials presented at the meeting. Comments on items not on the Agenda can be heard during "Comments from the Audience;" however, action cannot be taken on items not on the Agenda.

Backup materials relating to an open session item on this Agenda, which are not included with the Board packet, will be made available for public inspection at the same time they are distributed or made available to the Board, and can be viewed at the District office, at the Board meeting and upon request to the Clerk of the Board.

The meeting location is accessible to people with disabilities. Every reasonable effort will be made to accommodate participation of the disabled in all of the District's public meetings. If particular accommodations are needed, please contact the Clerk of the Board at (530) 544-6474, extension 6203. All inquiries must be made at least 48 hours in advance of the meeting.



SOUTH TAHOE PUBLIC UTILITY DISTRICT
CONSENT CALENDAR
Thursday, April 18, 2024

ITEMS FOR CONSENT

a. WINTER STORMS EMERGENCY RESPONSE

(Paul Hughes, General Manager)

Pursuant to Public Contract Code Section 22050(c), continue the emergency action to respond to the Winter Storms Emergency pursuant to Resolution No. 3242-23.

b. BAYVIEW WELL VARIABLE FREQUENCY DRIVE AND CONTROLS UPGRADE

(Jared Aschenbach, Electrical and Instrumentation Supervisor and Mark Seelos, Water Resources Manager)

(1) Authorize a sole source exception to competitive bidding procedure; and (2) Authorize the General Manager to execute a Purchase Order with Rexel Automation, Inc. in the amount of \$226,984.08.

c. NOVEMBER 5, 2024 CONSOLIDATED DISTRICTS ELECTION

(Melonie Guttry, Executive Services Manager/Board Clerk)

Adopt Resolution No. 3274-24 for El Dorado County declaring an election to be held in its jurisdiction, consolidated with other Districts requesting election services.

d. PALOMA WELL REHABILITATION PROJECT - REBID

(Mark Seelos, Water Resources Manager)

1) Approve Change Order No. 5 to Zim Industries, adding 59 days and deducting \$98,527 from the contract total; and 2) Authorize the General Manager to execute Change Order No. 5.

e. RECEIVE AND FILE PAYMENT OF CLAIMS (Greg Dupree, Accounting Manager)

Receive and file Payment of Claims in the amount of \$2,254,246.58

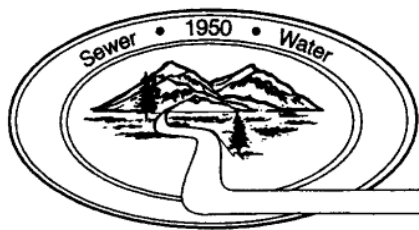
f. REGULAR BOARD MEETING MINUTES: April 4, 2024

(Melonie Guttry, Executive Services Manager/Clerk of the Board)

Approve April 4, 2024, Minutes

General Manager
Paul Hughes

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline



South Tahoe Public Utility District

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 4a

TO: Board of Directors

FROM: Paul Hughes, General Manager

MEETING DATE: April 18, 2024

ITEM – PROJECT NAME: Winter Storms Emergency Response

REQUESTED BOARD ACTION: Pursuant to Public Contract Code Section 22050(c), continue the emergency action to respond to the Winter Storms Emergency pursuant to Resolution No. 3242-23.

DISCUSSION: The Board declared the Winter Storms Emergency Response as an emergency on March 16, 2023. District staff will provide an update to the Board regarding the status of the emergency.

Public Contract Code Section 22050(c) requires the Board to review the emergency action at every Board meeting thereafter until the emergency action is terminated. The Board must determine by a 4/5 vote that there is a need to continue the emergency action. District staff is requesting that the Board continue the emergency action for the response to the Winter Storms Emergency.

As you may recall, on March 9th, 2023, Governor Gavin Newsom proclaimed a state of emergency throughout California to support the recent winter storm events that hit the state. These storms caused widespread damage and disruption with heavy snow, freezing temperatures, and strong winds causing avalanches, debris flow, and flooding across the state. The emergency proclamation provides critical support for emergency relief efforts, including assistance for local response efforts to address the impacts of the winter storms.

The District has proactively tracked its storm-related expenses, including labor, parts, fuel, materials, and contractor assistance. Given the significant costs associated with responding to, and recovering from, these events, the District will be seeking reimbursement for eligible expenses through the Cal-OES Hazard Mitigation Assistance Program. Under this program, eligible costs may be reimbursed at a 75 percent state, and 25 percent local, cost share.

SCHEDULE: N/A

COSTS: \$1,400,000

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: Resolution No. 3242-23

CONCURRENCE WITH REQUESTED ACTION:

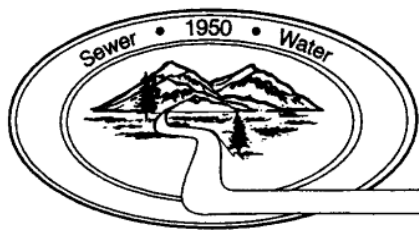
CATEGORY: Sewer/Water

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____

General Manager
Paul Hughes

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline



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BOARD AGENDA ITEM 4b

TO: Board of Directors
FROM: Jared Aschenbach, Electrical and Instrumentation Supervisor
Mark Seelos, Water Resources Manager
MEETING DATE: April 18, 2024
ITEM – PROJECT NAME: Bayview Well Variable Frequency Drive & Controls Upgrade

REQUESTED BOARD ACTION: (1) Authorize a sole source exception to competitive bidding procedure; and (2) Authorize the General Manager to execute a Purchase Order with Rexel Automation, Inc. in the amount of \$226,984.08.

DISCUSSION: Bayview Well is the District's largest-producing unit, with a maximum production capacity of 3,700 gallons per minute. The well is overdue for 10-year maintenance of its variable frequency drive (VFD) and control systems. This project will complete (1) catchup preventative maintenance of the VFD, (2) modernization of controls to improve diagnostics, maintenance, and reliability; and (3) modernization of the uninterruptable power supply (UPS).

Due to inflation and scope changes since the project was originally budgeted, the Bayview VFD Upgrades Project Cost has increased as follows:

- 2021 proposal: \$132,000
- 2022 proposal (updated scope): \$169,191
- 2024 proposal: \$226,984

Rexel Automation, Inc. is the sole distributor authorized to provide service of Allen Bradley VFDs and Rockwell Automation Software in El Dorado County.

SCHEDULE: May 2024

COSTS: \$226,984.08

ACCOUNT NO: 20.30.8373; 20.30.8222

BUDGETED AMOUNT AVAILABLE: \$132,000; \$485,000

ATTACHMENTS: (1) Project Cost Proposal, (2) Rexel Sole Source Certification

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Water

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____



MV Maintenance Project

Fixed Price Proposal
30454989.1

Date of Issue: March 27th, 2024

Presented To: South Lake Tahoe Public Utility District
1275 MEADOW CREST DRIVE
SOUTH LAKE TAHOE, CA 9615
USA

Proposed By:



1534 N. Market Blvd
Sacramento, CA 95834
USA

*Rockwell Automation Inc
135 Dundas Street
Cambridge, Ontario
Canada*

Revision History

Date:	Description of change:	Edited by:	Revision:
March 27 th , 2024	None, Original Document	Edgar Meza	30454989.1

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1 Rockwell Automation Statement of Work

COVID-19. Rockwell Automation is committed to health, safety, and doing all we can to maintain a high level of service for our customers. As we focus on keeping our people and communities healthy and safe during this challenging and stressful time, we support you in maintaining your business continuity. Together, we will navigate this tough situation with a focus on safety while supporting each other. We are committed to communicating with you about the impact that the ongoing COVID-19 pandemic or its related governmental restrictions may have on the deployment of our personnel and delivery of the project and truly appreciate your cooperation and understanding in advance.

This fixed price Modernization proposal is offered to Rexel for resale to South Lake Tahoe Public Utility District (“Customer”).

1.1 Statement of Work Summary¹

This proposal for a Rockwell Automation Medium Voltage (“MV”) Field Modernization is offered to Rexel for resale to South Lake Tahoe Public Utility District (“Customer”).

1.1.1 Basis for Statement of Work

The following details the information used as a basis for this Statement of Work:

- Request from South Lake Tahoe Public Utility District to Rockwell Automation
- Medium Voltage Equipment serial number 7006214-001-05

1.1.2 Field Labor

This Statement of Work included in the Basis for Statement of Work above:

Catch-up Preventative Maintenance

- Duration of this activity is up to 4 consecutive standard days
- A standard day is defined as Monday through Friday between the hours of 7:00 a.m. and 6.00 p.m. local time (excluding Rockwell Automation observed holidays), up to 10 hours per day.
- Travel and expenses included
- Should extra time be required, this will be addressed via the Documented Change Request (DCR) process

Classic to ForGe control modernization

- Duration of this activity is up to 7 consecutive standard days
- A standard day is defined as Monday through Sunday between the hours of 7:00 a.m. and 6.00 p.m. local time (excluding Rockwell Automation observed holidays), up to 10 hours per day.
- Travel and expenses included
- Should extra time be required, this will be addressed via the Documented Change Request (DCR) process

¹ Allen-Bradley, FactoryTalk, and Rockwell Automation are trademarks of Rockwell Automation, Inc. Any Rockwell Automation software or hardware not mentioned here is also a trademark, registered or otherwise, of Rockwell Automation, Inc.

UPS modernization

- Duration of this activity is up to 1 standard day
- A standard day is defined as Monday through Friday between the hours of 7:00 a.m. and 6.00 p.m. local time (excluding Rockwell Automation observed holidays), up to 10 hours per day.
- Travel and expenses included
- Should extra time be required, this will be addressed via the Documented Change Request (DCR) process

1.1.2.1 MV Field Modernization Scope of Work

Rockwell Automation is committed to providing quality engineering services.

- Preventative Maintenance: Catch-up Preventative Maintenance
- PF7000 Modernization: Classic control to ForGe control conversion, which includes upgrade of existing PV550 to PanelView Plus HMI
- PF7000 UPS Modernization

Evolving technology resulted in development of newer control topology for PF7000. The newest generation of Rockwell Automation MV PF7000 drives are equipped with ForGe control and include all the features of the existing Classic control, with the following enhancements:

- Improved diagnostic and maintenance
- New PV+1000 HMI
- Improved functionality & performance with a 56% reliability increase over Classic platform.
- Addition of a Black Box which is a valuable troubleshooting and diagnostic tool
- Fewer control board spare parts
- Various communication protocols are supported

Upon receipt of PO, Project Manager will be assigned to act as single point of contact for customer and support onsite logistics/execution.

1.1.2.2 Equipment

The following equipment is included in this Statement of Work.

Based on Rockwell Automation projected component life cycle, the follow components require replacement based on the service year and will be replaced as part of the annual preventative maintenance. Completing the following component replacement will ensure maximum product availability and maintain the highest possible uptime for the MV VFD.

70062141: Catch-up Service

Item	Equipment Description	Quantity
1	FIBERGLASS FILTER 505 X 840 MM	1
2	FIBERGLASS FILTER 400 X 840 MM	1
3	NCL SNUBR CAP, 0.1UF, PKGD STK	24
4	PWR SUPPLY - IGCT ALL VOLTAGE	4
5	PKG-SK ROTRON FAN 115V W/LEADS	2
6	AC/DC POWER SUPPLY	1
7	DC/DC POWER SUPPLY	1
8	400A SGCT ASSY - MATCHED PAIR	12

The following parts are required to convert MV PF7000 drive from Classic control to ForGe control and this also includes parts required to upgrade obsolete PV550 to PanelView Plus:

- Retro kit, eHIM terminal,
- PowerFlex Net Interface Board
- Low voltage door adapter plate
- Low panel assembly
- Low voltage control tub supplies
- Fiber optic board kit
- Input scaling resistors
- Output scaling resistors
- Communication adapter for DPI protocol
- Temperature feedback board
- EMI filter
- Voltage metering assembly
- Analog control board
- Drive process module
- External digital I/O board
- AC/DC power supply
- DC/DC power supply assembly
- DC fail kit for power supply

Note: Noted hardware should NOT be considered a complete B.O.M.

The following parts are required to upgrade existing UPS hardware and control:

- UPS communication cable
- 40,000f MVD capacitor
- UPS module
- AC/DC 300W Power Supply

Note: Noted hardware should NOT be considered a complete B.O.M.

1.1.2.3 System Documentation

Rockwell Automation will provide the following in soft copy:

- Finalized Electrical and Dimensional drawings will be provided 4 weeks after onsite implementation.
- Rockwell Automation Field Service Report will be provided 4 weeks after completion of onsite implementation.
- PF7000 VFD Commissioning Report will be provided 4 weeks after completion of onsite completion.
- Updated spare parts list will be provided 4 weeks after onsite implementation.

1.1.3 Services

1.1.3.1 Services Scheduling

Subject to a four (4) week notice of Customer's requested service date, Rockwell Automation will utilize a qualified Field Service Professional ("FSP") located closest to the customer work site. If Customer provides less than the previously stated advance notice, and a local qualified FSP is unavailable for the requested on-site date, Rockwell Automation will offer Customer the option to:

- 1) wait until the locally qualified FSP is available, or
- 2) schedule an alternative out-of-region resource, which may result in additional travel charges

1.1.3.2 Services Not Covered

The following items are **NOT** included in this Statement of Work.

- Removal of, or protection from, hazardous materials.
- Electrical, structural, civil, piping, or mechanical designs and installation outside of statement of work
- Site assistance during installation outside of statement of work
- No approval drawings or approval cycle included
- Supply or modification of network media between enclosures, buildings and process areas
- Any modifications to conduit and/or wiring that extends outside the Rockwell Automation structure detailed in this Statement of Work
- Connections to 3rd party equipment
- Field modifications upgrades or engineering changes outside of statement of work
- Formal operator, maintenance, or electrical training
- Dispose of coolant if required

1.2 Customer Responsibilities

1.2.1 Documentation Requirements

At release of order, Customer will provide the following items:

- Existing drive drawings from customer to accompany PO
- Photos of the drive to accompany PO
- Copy of latest drive parameter files to accompany PO

Note: If Customer documents are not delivered by the required date, the Documented Change Request (DCR) Process will be followed to address any resulting delays.

1.2.2 Single Point of Contact

Customer will designate a representative that is authorized to act on the plant's behalf with respect to this project. This representative should have a working knowledge of the machinery and process and be available to Rockwell Automation personnel during working hours.

1.2.3 Maintenance, Electrical, and Operations Staff

Customer will provide appropriate personnel knowledgeable in the process, operation, and control system supplied to assist Rockwell Automation personnel.

1.2.4 Access to the System

Customer will make the process available to Rockwell Automation personnel during the mutually agreed upon schedule for the purpose of implementing the services and equipment described in this Statement of Work.

1.3 Assumptions, Clarifications, and Exceptions

The following assumptions, clarifications, and exceptions have been made by Rockwell Automation in the development of this Statement of Work:

Reference	Assumptions (A), Clarifications (C), and Exceptions (E)
A1	All aspects of mechanical, electrical, and process safety are responsibilities of Customer.
A2	All mechanical / electrical work outside of the Rockwell Automation equipment specified in this proposal is to be installed and managed by Customer unless otherwise specified in this Statement of Work.
A3	Rockwell Automation assumes that rear access is available on the MV VFD. If extra labor time is required due to lack of rear access to the MV VFD, this will be addressed via the Document Change Request (DCR) process.
C1	Quotation Scope. This quotation includes only the hardware, software, and services that are specified in the Statement of Work.
C2	Statement of Work Validity. This Statement of Work is valid for 30 days from date of issue.
C3	Documentation. All project and system documentation will be in English and furnished in electronic format unless otherwise stated. Translation into other languages is not included in this Statement of Work.
C4	System Performance and Design. Rockwell Automation is a manufacturer of industrial control equipment that is component parts on machines or manufacturing systems designed by others. As the provider of control equipment or engineering services related to that equipment, Rockwell Automation's description of responsibility is limited to the individual controls of the system only. The overall performance and overall design of the machine or manufacturing system, including safety features and failure modes, are the responsibility of others and are not included in Rockwell Automation's description of Work.
C5	RoHS. Customer supplied/specified products will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Rockwell Automation prior to shipment of the Customer supplied/specified products to Rockwell Automation. Customer will indemnify Rockwell Automation against any claim arising out of Rockwell Automation's use of Customer supplied/specified products.
C6	Hazardous Materials. Rockwell Automation is not responsible for the removal of or protection from hazardous materials.
C7	Existing Devices. Customer represents that any existing operator, machine-mounted, or field devices that are in use or are to be reused are in good working order and will be repaired or replaced by Customer when required. Repair and/or replacement of damaged devices is not included in Rockwell Automation's Statement of Work.
C8	Existing Equipment. Rockwell Automation is not responsible for electrical/mechanical adjustments, or changes/replacements to existing equipment required for advancing the process into a production status. This includes system performance consulting and support of equipment supplied by others that affects the performance of Rockwell Automation supplied equipment outside of this Statement of Work.
C9	Safety Integrity Level - Control System. The control system supplied by Rockwell Automation is not specifically designed to meet any Safety Integrity Level (SIL) in accordance with international/US national standard IEC-61511 / ISA84.00.01. Accordingly it is therefore the responsibility of Customer to ensure that other measures - separate and distinct from the Rockwell Automation Statement of Work - are in place to ensure that the overall system operation is not impaired in the event of a failure of the Rockwell Automation control system.

Reference	Assumptions (A), Clarifications (C), and Exceptions (E)
C10	Rigging and Handling. Rigging and handling to receive, store, move and set the Rockwell Automation supplied equipment is the responsibility of Customer. The equipment will be stored at Customer's facility in a mutually agreed upon area. A secure and dry area is required.
C11	Installation Services. Demolition, installation, and wiring services are not included in this Statement of Work. Rockwell Automation Installation Services can be offered upon request at an additional expense.
C12	Optional Services. Extended warranties, additional training, additional engineering support, and other services are available upon request and are not included in this Statement of Work.
C13	Spare Parts. Spare parts outside of this Statement of Work, are not included in this proposal.
C14	Documented Change Request (DCR) Process. Changes to this scope of work requested by Customer throughout the duration of the project will be identified and communicated through project management at Rockwell Automation. Estimates for the material costs, labor, and schedule impacts will be prepared when a change in scope is identified. Refer to the change provision of the Terms and Conditions of Sale referenced in this Statement of Work.
C15	Customer or Site Specific Requirements. This Statement of Work does not include Customer specific requirements or on-site activities such as Customer or site specific safety training, background checks, international work visas, and copies of expense receipts. Rockwell Automation must be made aware of any such requirements prior to contract award. Costs for associated time and expenses incurred while complying with such requirements will be at Customer expense.
C16	Working Hours. Standard Rockwell Automation working hours are Monday through Friday, 8:00 AM to 6:00 PM (first 8 hours/day). Hours not included in the scope of this Statement of Work and worked outside the standard working hours will be billed as follows: <ul style="list-style-type: none"> • 1.5 Times Standard Rate - Saturdays and any hours exceeding eight (8) on a weekday • 2.0 Times Standard Rate - Sundays and holidays
C17	Travel Time & Expenses. Travel time and expenses in excess of those which are included in this Statement of Work will be billed as follows: <ul style="list-style-type: none"> • Travel time to and from the jobsite is billed at the standard rate. • Transportation, auto rental, lodging, meals, phone, and miscellaneous expenses are billed at cost plus a 10% administrative handling fee.
C18	Stand-by Time. Stand-by time is not included in the scope of Work for the duration of this project. Stand-by time is defined as any delays due to issues beyond the control of Rockwell Automation. Examples include time spent on-site waiting for completion of the installation and wiring, time spent waiting for the correction of construction, and time spent troubleshooting field wiring errors. Costs for associated time and expenses incurred while complying with such requirements will be at Customer expense.
C19	Cancellation. Customer shall pay all costs of cancellation (including third-party commitments, reasonable profit, and overhead) upon submission of Rockwell Automation's invoices. The applicable cancellation charge will be determined upon Rockwell Automation receipt of Customer cancellation notification.
C20	Work Site Safety. Customer is responsible for assuring a safe and secure work environment, compliant with relevant local, state, provincial, and nationally-recognized standards and regulations, for work at the site.

Reference	Assumptions (A), Clarifications (C), and Exceptions (E)
C21	<p>Information Security Standards In the performance of all Work pursuant to this Agreement and Statement of Work, Customer and Rockwell Automation will comply with the following standards and practices:</p> <p>1. Data Transmission Customer agrees that all transmission or exchange of sensitive data with Rockwell Automation shall take place via secure means {e.g., Rockwell Automation’s SharePoint system; password-protected, using a complex password; encrypted WinZip sent via e-mail, or, for large files, Hightail File Transfer Service; Secure File Transfer Protocol (SFTP); physical media such as paper/DVD sent securely; or another equally secure means of transport}. If Customer requires Rockwell Automation to use a Customer-specified system, the security of the data in transit and at rest once sent from Rockwell Automation is Customer’s sole responsibility.</p> <p>2. Customer-Provided Hard Disk If Rockwell Automation personnel are required to use Customer-provided hard disks, Customer agrees to provide the hard disk with designated backup and recovery processes and in encrypted form, using commercially supported or industry ‘best of breed’ open source encryption solutions. The Customer must use commercially reasonable efforts to ensure against introduction of any malicious software into Rockwell Automation’s systems. These efforts include the implementation of security patches and antivirus or anti-malware solutions to remediate any vulnerabilities.</p> <p>3. Remote Access Remote access by Rockwell Automation’s personnel into Customer’s control system(s) must be accomplished in accordance with either Customer or Rockwell Automation procedures, whichever is more stringent. If Customer requires Rockwell Automation personnel to use Customer-specified procedures, the security of the connection/session is Customer’s sole responsibility, and Customer is solely responsible for logging activities of all users accessing the Customer’s system.</p>
E1	This field intentionally left blank.

Table 1: Assumptions, Clarifications, and Exceptions

1.4 Rockwell Automation Commitment for Sales Through Distribution

In submitting any purchase order, you acknowledge and agree that Rockwell Automation will be excused from performance, or delay in performance, of its obligations under this purchase order, regardless of whether a contract is currently in place governing the parties' relationship, to the extent that Rockwell Automation is unable, in the exercise of reasonable commercial efforts, to perform such obligations due to the effects of the COVID-19 pandemic on Rockwell Automation and/or third parties, including without limitation, logistics, and materials suppliers.

General. This Commitment ("Commitment") covers purchase by Distributor's customer ("Customer") from Distributor of the hardware, and/or software (individually a "Product" and collectively "Products"), and/or services ("Services") and/or Products and Services described and integrated pursuant to this Statement of Work (collectively as integrated pursuant to the Statement of Work, the "Work") to be provided by Rockwell Automation, Inc. and/or its affiliates ("Rockwell Automation"). Its terms are integral to the Statement of Work. In other words, Customer purchases the Work subject to the terms contained in this Commitment (as well as other terms that may be included elsewhere in the Statement of Work). These terms apply directly to Customer and Rockwell Automation. Previously negotiated and signed terms and conditions with Customer that include provisions between Rockwell Automation and Customer that are intended to apply to the sale through distribution of Products, Services, and/or Work covered by this Commitment supersede these terms.

Warranty. (a) *Warranty for the Work:* Rockwell Automation warrants to Customer for the lesser period of 18 months from delivery or 12 months from startup, that the Work will perform as stated in the Statement of Work and the Products will be free of defects in material, fabrication, and workmanship provided that: (1) the operating conditions and use of the Work are in accordance with any standards set forth in the Statement of Work, Rockwell Automation's published specifications, and applicable recommendations of Rockwell Automation; and (2) the installation, adjustment, tuning, and start-up of the Work have been properly performed in accordance with Rockwell Automation's published specifications and any applicable recommendations of Rockwell Automation. Repaired or replacement Products provided pursuant to subparagraph (d) below are similarly warranted for the longer period of six months from date of shipment or the remainder of the original warranty term.

(b) *Products Warranty:* Rockwell Automation warrants to Customer for the period of 18 months from shipment, that the Products will be free of defects in material, fabrication, and workmanship provided that: (1) the operating conditions and use of the Product are in accordance with any standards set forth in the Statement of Work, Rockwell Automation's published specifications, and applicable recommendations of Rockwell Automation; and (2) the installation, adjustment, tuning, and start-up of the Product have been properly performed in accordance with Rockwell Automation's published specifications and any applicable recommendations of Rockwell Automation. Repaired or replacement Products provided pursuant to subparagraph (d) below are similarly warranted for the longer period of six months from date of shipment or the remainder of the original warranty term.

(c) *Services Warranty:* Rockwell Automation warrants to Customer for a period of 30 days from the date services are provided that service shall be performed in a workmanlike manner conforming to standard industry practice.

(d) *Remedies:* Remedies under this warranty will be limited to, at Rockwell Automation's discretion, replacement, repair, re-performance, modification, or issuance of a credit for the purchase price of the Products and/or Services involved, but only after Rockwell Automation's receipt of Customer's written notification of non-conforming Products, Services or Work and the return of such products pursuant to Rockwell Automation's instructions. Replacement Products, at Rockwell Automation's discretion, may be new, remanufactured, refurbished, or reconditioned. If the repair, re-performance, or replacement does not cure the defective performance, Customer may request emergency on-site service, which will be at Rockwell Automation's expense (consisting of time, travel, and expenses incurred by Rockwell Automation related to such services). If the defective performance is not due to warranted defects in the Products, Services or Work, the on-site service will be at Customer's expense. On-site warranty services performed at Rockwell Automation expense shall not include removal or reinstallation costs related to large-scale assemblies such as motors or transformers. The foregoing will be the exclusive remedies for any breach of warranty or breach of contract arising from warranted defects.

(e) *General:* Warranty satisfaction is available only if (a) Rockwell Automation is provided prompt written notice of the warranty claim, and (b) Rockwell Automation's examination discloses that any alleged defect has not been caused by misuse, neglect, improper installation, operation, maintenance, repair, alteration, or modification by other than Rockwell Automation, accident, or

unusual deterioration or degradation of the Products or parts thereof due to physical environment or electrical or electromagnetic noise environment.

(f) THE ABOVE WARRANTIES ARE IN LIEU OF ALL OTHER WARRANTIES AND CONDITIONS, WHETHER EXPRESSED, IMPLIED OR STATUTORY, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY, INFRINGEMENT, OR FITNESS FOR A PARTICULAR USE.

Disclaimer and Limitation of Liability. NEITHER ROCKWELL AUTOMATION NOR CUSTOMER WILL BE LIABLE TO THE OTHER FOR BUSINESS INTERRUPTION OR LOSS OF PROFIT, REVENUE, MATERIALS, DATA, OR THE LIKE (WHETHER DIRECT OR INDIRECT) OR FOR ANY INCIDENTAL, INDIRECT, OR CONSEQUENTIAL DAMAGES. EACH PARTY'S MAXIMUM CUMULATIVE LIABILITY TO EACH OTHER FOR ALL OTHER CLAIMS AND LIABILITIES WILL NOT EXCEED THE LESSER OF \$1,000,000 OR THE COST OF THE WORK. ROCKWELL AUTOMATION DISCLAIMS ALL LIABILITY FOR TO GRATUITOUS ASSISTANCE PROVIDED BY ROCKWELL AUTOMATION BUT NOT REQUIRED BY THE STATEMENT OF WORK. THESE DISCLAIMERS AND LIMITATIONS OF LIABILITY WILL APPLY REGARDLESS THE FORM OF ACTION, WHETHER CONTRACT, TORT, OR OTHERWISE, AND EXTEND TO THE BENEFIT OF ROCKWELL AUTOMATION'S VENDORS AND APPOINTED DISTRIBUTOR.

Software Licenses and Ownership. (a) *Standard Software.* Software comprised of firmware or standard software (including, but not limited to packaged software, Rockwell Automation's preexisting templates, models and library files, and commercially available software) (collectively "Standard Software") is subject to Customer's acceptance of additional terms and conditions set forth in separate Rockwell Automation or third-party click-wrap license agreements provided with such Standard Software. Such terms and conditions shall be the exclusive terms and conditions applicable to such Standard Software, excluding Customer's obligation to pay any license fee which shall be identified in the Statement of Work.

(b) *Documentation and Application Software.* Rockwell Automation hereby grants to Customer a non-exclusive, non-transferable license to modify and use solely in conjunction with the Work all documentation and any Application Software created by Rockwell Automation as specified in the Statement of Work. Application Software includes application project files for control programming, design, configuration, and visualization in source code and/or scripting code created by Rockwell Automation under the Agreement for operational use with Rockwell Automation's Standard Software or the Customer's system as specified in the Statement of Work. Customer is solely responsible for its modifications to documentation and Application Software. Except for any Customer or third-party confidential information, Rockwell Automation retains all right, title, and interest to documentation and Application Software developed by Rockwell Automation. Customer shall not sublicense or assign the documentation or the Application Software except to a customer who purchases the Work from Customer. Customer may make an additional archival copy of such documentation and Application Software for backup.

(c) In the absence of a separate Rockwell Automation license agreement for software provided by Rockwell Automation under a Statement of Work, Rockwell Automation hereby grants Customer a non-exclusive, non-transferable license to use such software solely in conjunction with the Work for the project identified in the Statement of Work without the right to sublicense, disclose, disassemble, decompile, reverse engineer, or otherwise modify the software (except for modifications of Application Software as set forth above). Ownership of the respective Rockwell Automation or third-party software shall remain with Rockwell Automation or the third party.

(d) *Ownership of Pre-existing Intellectual Property.* Each party shall own all right, title, and interest in all patents, trademarks, copyrights, confidential information, trade secrets, mask rights, and other intellectual property rights as it owned on the date of this Agreement.

(e) *No Other Licenses.* Except as expressly set forth in this Agreement, no license under any patents, trademarks, copyrights, confidential information, trade secrets, mask rights, or other intellectual property rights is granted or implied by either party.

Government Clauses and Contracts. No government contract clauses, specification, or regulations apply to the Work, Products, or otherwise to this Statement of Work except to the extent agreed in writing by Rockwell Automation.

Confidentiality. (a) During the term of this Commitment and for a period of three years thereafter, each party will maintain in strict confidence all technical and business data and information disclosed by one party to the other that is marked "Confidential" and will not use or reveal such information without the prior written authorization of the other.

(b) The obligations of confidentiality and non-use will not apply to information (i) that is published or becomes part of the public domain other than by means of a breach of this Commitment; (ii) that a party can prove by written documentation was known to it prior to disclosure by the other party; (iii) that a party subsequently rightfully receives from a third party without an obligation of confidentiality; (iv) that a party discloses to a third party on a non-confidential basis; or (v) that was independently developed by the receiving party.

(c) Each party will take reasonable precautions to instruct its employees and consultants of its obligation under this section. Additionally, each party shall protect the exchanged information of the other against unauthorized use or disclosure with the same degree of care as it accords its own proprietary information of a similar type, but not less than reasonable care.

(d) Disclosure of confidential information will not be precluded if it is: (i) in response to a valid order of a court or governmental body of the United States or any political subdivision thereof; provided, however, that the disclosing party will first have made a reasonable effort to obtain a protective order requiring that the confidential information be used only for the purpose for which the order was issued; or (ii) otherwise required by law.

Delivery. Ex Works Rockwell Automation's plant or warehouse (per current Incoterms) or as otherwise specified in the Statement of Work (Delivery). In all cases, title transfers to Customer upon the earlier of Rockwell Automation's delivery to Customer or receipt by the first carrier for transport to Customer, except that title to all intellectual property rights associated with the Work remains with Rockwell Automation or its suppliers and licensors.

Acceptance. (a) Acceptance of the Work occurs either (i) on the date the Work conforms to acceptance criteria in the Statement of Work or is otherwise beneficially used by Customer, but in no event later than 60 days from start-up or 120 days following Delivery whichever occurs first; or (ii) if no acceptance criteria is specified in the Statement of Work then acceptance occurs upon Delivery.

(b) *Interim Approvals.* Any Rockwell Automation provided interim Work deliverable requiring Customer approval pursuant to the Statement of Work will be deemed accepted if formal Customer approval, written or as otherwise required, is not received by Rockwell Automation within two calendar weeks after the date submitted.

Changes. Any change resulting from any of the following circumstances is subject to equitable adjustments to price, scheduling, and other affected terms and conditions: (a) Customer requested changes, including those affecting the identity, scope, and delivery of the Products, Services or Work; (b) concealed or otherwise unknown physical conditions differing materially from those indicated or anticipated in the Statement of Work or that otherwise differ materially from those ordinarily found under similar circumstances; (c) delays caused by Customer, its employees, affiliates, other contractors to Customer, or any other party within Customer's reasonable control; and (d) any emergency endangering persons or property; in such emergency circumstances, Rockwell Automation may act at its discretion to prevent damage, injury, or loss.

All changes, except actions necessitated by emergencies as provided in (d) above, must be executed by a written change order signed or otherwise definitively authorized by both parties, and Rockwell Automation will not begin work on a change until it is authorized. All claims must be made within a reasonable time after the occurrence giving rise to the claim.

Temporary Suspension of Work by Customer. Except as set forth in the applicable Statement of Work, Customer may, by providing prior written notice, request that Rockwell Automation temporarily suspend performance and delivery of the Work, in whole or in part. The notice shall specify the portion of the Work to be suspended, the effective date of suspension, Customer's anticipated duration of suspension, and the reasons for the suspension. Rockwell Automation shall suspend performance as requested, except as necessary for the care or preservation of Work previously executed. On or before the date the suspension begins, Customer must pay Rockwell Automation the unpaid balance of the portion of the Work previously executed plus any additional costs incurred by Rockwell Automation as a result of the suspension. Rockwell Automation shall resume the suspended Work after a change order is executed covering adjustments to the contract price, schedule, and any other affected terms or conditions resulting from the suspension. Unless otherwise agreed, the maximum cumulative period for suspension is 60 days. Upon expiration of this or any shorter period agreed upon as provided above, Rockwell Automation may terminate this Agreement, and Customer shall pay all costs of cancellation (including third-party commitments, reasonable profit, and overhead) upon submission of Rockwell Automation's invoices.

Safety and Standards. Rockwell Automation is responsible for compliance of the Work with laws, regulations, and standards, including safety regulations and standards, of the country where the Work will be located that are applicable to the Work at the

effective date of this Agreement. Customer must inform Rockwell Automation of any other laws, regulations, or standards that may apply to the Work. Rockwell Automation will be responsible for compliance with such other safety or other standards only if documented in the Statement of Work. Rockwell Automation is not responsible for laws, regulations, or standards that apply to Customer's (or end user's, if different from Customer) facility, equipment, process, information system, or data.

Site Rules, Licenses, Permits, Site Preparation. (a) Rockwell Automation agrees to comply with all applicable posted site rules of Customer (unless inconsistent with the obligations set forth in the Statement of Work) and any additional Customer's site rules that have been incorporated into the Statement of Work.

(b) Customer is responsible for: (1) all licenses, permits, clearances, and site access rights; (2) all sites being ready and equipped with all necessary Customer furnished equipment and facilities; (3) any required customer fixtures or facilities being safe, hazard free, structurally sound, and sufficient; (4) reasonable access to the worksite, (5) properly using, calibrating operating, monitoring and maintaining the Work consistent with all Rockwell Automation or third-party provided instructions, warnings, recommendations and documentation; (6) all other factors affecting the Work that are outside of the direct control of Rockwell Automation; and indemnifying Rockwell Automation for any claims to the percentage extent directly caused by Customer's breach of the obligations listed in this section (b).

Customer Specification. (a) Unless otherwise specified in the Statement of Work, Rockwell Automation does not warrant or indemnify and will not otherwise be liable for (i) design, materials, or construction criteria furnished or specified by Customer and incorporated into the Work or Products, (ii) products supplied by, made by or sourced from Customer or other manufacturers or vendors specified by Customer; or (iii) commercially available computer software, hardware, and electrical components. (Such Customer-specified products shall include but not be limited to any identified in the Statement of Work.) Any warranty or indemnity applicable to such Customer supplied/specified products will be limited solely to the warranty or indemnity, if any, extended by the original manufacturer or vendor other than Rockwell Automation to the extent permissible thereunder.

(b) *RoHS:* Customer supplied/specified products will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Rockwell Automation prior to shipment of the Customer supplied/specified products to Rockwell Automation. Customer will indemnify Rockwell Automation against any claim arising out of Rockwell Automation's use of Customer supplied/specified products.

Customer Information. (a) Customer represents and warrants that it has the rights to the information provided or made available by Customer to Rockwell Automation, including but not limited to technical specifications, drawings, source code, application code, communication interfaces, protocols, and all other documentation (collectively "Customer Information"), for Rockwell Automation to perform its obligations under this Agreement and that such access to and use of Customer Information under this Agreement will not infringe or violate any agreement, confidentiality obligations, copyrights, or other intellectual property rights of the original vendor or any other third party. Customer agrees to indemnify Rockwell Automation from any claims arising out of Rockwell Automation's use of Customer Information pursuant to the Statement of Work.

(b) In Rockwell Automation's performance of services, sales activities, or in connection with Customer's use of Rockwell Automation Products, Rockwell Automation may obtain, receive, or collect data or information, including Customer's contract information, computer system profile, Rockwell Automation Product installation data, and Customer's usage specific data of Rockwell Automation Products (collectively, the "Data"). In such cases, Customer grants Rockwell Automation a non-exclusive, worldwide, royalty-free, perpetual, non-revocable license to use, compile, distribute, display, store, process, reproduce, or create derivative works of the Data solely to facilitate the performance of sales and services by Rockwell Automation and its affiliates (including, but not limited to, quality, safety, energy, and security analytics, product and service diagnostics and prognostics, and reporting), and to facilitate or improve Customer's use of the Products. In addition, Customer grants Rockwell Automation and its affiliates a license to use and aggregate the Data in support of Rockwell Automation's marketing and sales activities. Rockwell Automation and its affiliates may also use this information in the aggregate, in a form which does not personally identify Customer, to improve Products and Rockwell Automation may share anonymous aggregate data with our third party suppliers and service providers.

Independent Terms. Rockwell Automation is not a party to or bound by any contract between Customer and Distributor, including by Distributor's acceptance of a Customer purchase order. Distributor is an independent enterprise, not an agent or representative of Rockwell Automation, and is not authorized to bind Rockwell Automation.

Effective Date. This Commitment will become effective when Customer purchases the Work from Distributor. Customer agrees that by purchasing the Work it accepts the Statement of Work and Commitment. Absent such purchase, this Commitment will become null and void. No addition or modification to the Commitment and Statement of Work, including terms appearing in Customer's purchase order or requisition, will bind Rockwell Automation unless mutually agreed to in writing.

Accepted.

Customer: _____

Date: _____

2 Distributor Commercial Terms

2.1 Pricing Summary

Rexel's price is based on the Statement of Work set forth in Section 1 above. Quotation is valid for 30 days from date of issue.

Description	Price
7006214-001-05 Catch-up Preventative Maintenance Project	\$118,874.41
7006214-001-05 Classic to ForGe control modernization	\$102,775.89
7006214-001-05 UPS modernization	\$33,102.47
7006214-001-05 Bundle Maintenance Project	\$226,984.08

The total price provided is based on the purchase of the full scope of supply. Unless unit pricing is called out as an add or delete price, any itemized unit pricing is approximate and provided for informational purposes only and does not constitute an offer.

2.2 Invoicing Schedule

Description	Milestone	Payment Percent
MV Modernization	Milestone #1: Upon receipt of PO	30%
	Milestone #2: Upon shipment of hardware	40%
	Milestone #3: Completion of onsite activity	30%

2.3 Purchase Order Instructions

Please send PO to: David Cordano-Parks, David.Cordano-Parks@rexelusa.com

2.4 Rexel Terms and Conditions of Sale

All sales are subject to Rexel's Terms & Conditions of Sale in effect at the time of the quotation. Rexel's Terms and Conditions of Sale are available at www.rexelusa.com/terms or available upon request from your local Rexel representative. This quotation supersedes all previous quotations relating to this transaction. If services are included in this quotation, in addition to Rexel's Terms and Conditions of Sale, the services are also subject to the actual service provider's terms and conditions applicable to such services.



Mark Wharton

Senior Partner Manager – Market Access

P: 916.715.8990

mdwharton@rockwellautomation.com

March 15, 2024

Mark Seelos
Jared Aschenbach

South Lake Tahoe Public Utilities District
1275 Meadow Crest Drive
South Lake Tahoe, CA 96150

Re: Rexel – *Authorized Distributor / Risks of Purchasing from Non-Authorized Sources*

Dear Mark and Jared,

This is to confirm that Rexel currently is the only distributor appointed and authorized to sell Allen-Bradley Standard Controls, Drives, PLC/MMI, Rockwell Software products and all services offerings in El Dorado County which includes the geographic area in which the South Lake Tahoe Public Utilities District facility is located (South Lake Tahoe, CA). As a matter of Company policy, full factory product and sales support is made available only to the local authorized distributor, and it is Rockwell Automation's practice and policy to always promote and recommend the use of that distributor to customers in that geographic area. Rockwell Automation discourages the use of other non-authorized sources, including distributors who may hold an Allen-Bradley appointment in another locale.

In addition, we wanted to advise you of the risks associated with purchasing Rockwell Automation/Allen-Bradley/Rockwell Software branded goods from an unauthorized source.

Rockwell Automation sells its products and services either directly to its customers or through its authorized distributor network. When you purchase from Rockwell Automation or one of its authorized distributors you can be sure you will receive a genuine Rockwell Automation product with the latest innovations, uncompromising quality and dependable service and support. Authorized Rockwell Automation distributors can be found at <http://www.rockwellautomation.com/global/sales-partners/distributors/overview.page>. Authorized distributors are licensed to display the following logo:

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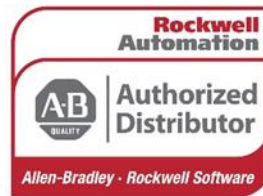
3000 Executive Parkway, Suite 210
San Ramon, CA 94583



Allen-Bradley
by ROCKWELL AUTOMATION



FactoryTalk
by ROCKWELL AUTOMATION



We have seen a growing number of instances, particularly online, where others purport to sell “New”, “Factory New”, “New In Box”, and or “Factory Sealed” Rockwell Automation products. Some resellers purport to be “Authorized Distributors” and offer a “Factory Warranty.” Unfortunately, all of these claims are false and or misleading. We continue to take actions, including legal action, against those who make these false and misleading claims to protect our brand and our valued customers. However, we must acknowledge that unauthorized resellers and false and misleading claims still exist.

There are significant risks in purchasing Rockwell Automation products from an unauthorized source. Purchasers from unauthorized sources have reported receiving fake/counterfeit products, used product sold as “new”, repaired products sold as “new”, improperly repaired (non-functioning) product sold as new, outdated product sold as “new”, open box product sold as “Factory Sealed” “Factory New”, and used products purportedly sold with a “Factory Warranty” among other false and misleading claims. Purchasing Rockwell Automation branded products from an unauthorized source presents significant safety and security risks that should be carefully considered and avoided.

Some of the benefits of purchasing from an authorized distributor include:

- **A Rockwell Automation warranty.** Products purchased from an unauthorized source may come with a fake Rockwell Automation warranty, a warranty provided by a third party, or no warranty at all. Rockwell Automation does not honor warranty claims for products purchased from an unauthorized source. Unfortunately, disappointed purchasers from an unauthorized reseller later learned that the product purchased was used, non-functioning, improperly repaired, tampered with and otherwise not as claimed to be by the reseller.
- **Licensed Rockwell Automation software.** Products that comprise or contain Rockwell Automation software and/or firmware do not receive a license from Rockwell to use any such software or firmware that may be loaded on such products when purchased from an unauthorized reseller. Rockwell also limits the access to software downloads on its website and their use to individuals or entities that have acquired Rockwell products from an authorized source. All other downloads and uses thereof are prohibited.
- **Rockwell customer support.** Rockwell has refused to provide customer support to customers who are known to have purchased Rockwell Automation products from an unauthorized source.

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- **Rockwell Automation's quality assurance.** Products purchased from an unauthorized source may contain defects or malfunctions due to improper handling, transportation, and storage of the products. As already mentioned, we have seen instances where purportedly new and genuine product turned out to be used, improperly repaired, non-functioning, and fake or which contains outdated firmware which raises serious safety and security concerns.
- **Rockwell Automation's product safety and/or recall notices.** Rockwell or its authorized distributors provide product safety and recall notices to those that have purchased genuine Rockwell Automation products. Purchasers from unauthorized resellers do not receive product safety or recall notices from Rockwell Automation in the manner that purchasers of genuine products do.
- **Rockwell Automation intellectual property indemnity.** Rockwell provides an intellectual property indemnity to those who purchase from an authorized source. Those who purchase from an unauthorized source do not receive such indemnity. In connection with this indemnity, under certain circumstances and subject to certain conditions, Rockwell will defend any lawsuit or other proceeding brought against the purchaser in which it is alleged that the design or construction of the genuine, authorized Rockwell product infringe a patent, copyright, or trademark (and/or replace, modify, or return any such product accused of infringement).

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Mark Wharton

Senior Partner Manager – Market Access

P: 916.715.8990

mdwharton@rockwellautomation.com

We trust you agree that there is significant value in purchasing Rockwell Automation products from an authorized source like Rexel. Moreover, significant risk is mitigated when purchasing from an authorized source.

Should you have any questions regarding the above, please do not hesitate to contact either Rexel, Inc. at 916-678-3046 or our local Rockwell Automation sales office at 925-242-5700.

Best Regards,

Mark Wharton

Senior Partner Manager – Market Access

Northern California

Cc: Elmar Gillrath – Rexel

Inga Peterson – Rexel

Bob Schmidt - Rexel

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3000 Executive Parkway, Suite 210
San Ramon, CA 94583



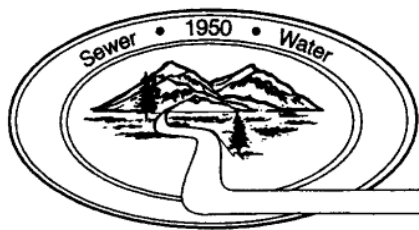
Allen-Bradley
by ROCKWELL AUTOMATION



FactoryTalk
by ROCKWELL AUTOMATION

General Manager
Paul Hughes

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline



South Tahoe Public Utility District

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 4c

TO: Board of Directors
FROM: Melonie Guttry, Executive Services Manager/Board Clerk
MEETING DATE: April 18, 2024
ITEM – PROJECT NAME: November 5, 2024 Consolidated Districts Elections

REQUESTED BOARD ACTION: Adopt Resolution No. 3274-24 for El Dorado County declaring an election to be held in its jurisdiction, consolidated with other Districts requesting election services.

DISCUSSION: Resolution No. 3274-24, to be adopted and returned by July 3, 2024, authorizes El Dorado County Elections Department to provide the necessary election services to fill two, full four-year terms through December 1, 2028.

Seat No. 3 – David Peterson, term expires December 6, 2024
Seat No. 4 – Kelly Sheehan, term expires December 6, 2024

The Declaration of Candidacy period begins July 15, 2024, and ends on August 9, 2024, at 5:00 p.m. If the incumbent fails to file for their term by the last day of the filing period, the time will be extended for five (5) days (until August 14, 2024), only for non-incumbents.

SCHEDULE: November 5, 2024

COSTS: Unknown until after the Election in Fiscal Year 2024-25

ACCOUNT NO: 10.42.6610

BUDGETED AMOUNT AVAILABLE: <\$228.38>

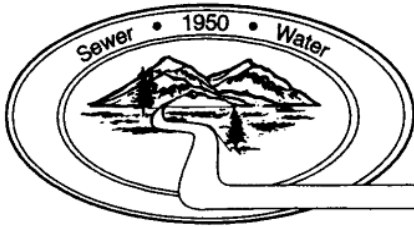
ATTACHMENTS: Resolution No. 3274-24

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer/Water

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____



South Tahoe Public Utility District

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline

1275 Meadow Crest Drive • South Lake Tahoe • CA 96150-7401
Phone 530 544-6474 • Fax 530 541-0614 • www.stpud.us

BOARD AGENDA ITEM 4d

TO: Board of Directors

FROM: Mark Seelos, Water Resources Manager

MEETING DATE: April 18, 2024

ITEM – PROJECT NAME: Paloma Well Rehabilitation Project - Rebid

REQUESTED BOARD ACTION: 1) Approve Change Order No. 5 to Zim Industries, adding 59 days and deducting \$98,527 from the contract total; and 2) Authorize the General Manager to execute Change Order No. 5.

DISCUSSION: On November 2, 2023, Zim Industries installed a new submersible pump and motor into Paloma Well. On November 6, 2023, the District discovered that the motor would not start. The District's electricians performed a Megger Test of the motor, which gave a reading of zero Ohms, indicating a direct short. On November 7, 2023, the District contacted Zim Industries to discuss plans for remobilization to remove the downhole equipment and resolve the motor issue. Zim Industries indicated that they would not return to the project site until spring, citing concerns about crews being stuck in inclement weather.

The District hired Carson Pump to remove and inspect the pump. On December 5, 2023, Carson Pump mobilized to the project site. Their crew removed the downhole equipment and found that the pigtail cable was severed. Carson Pump repaired the cable and reinstalled the downhole equipment. The pump, motor, and all downhole equipment were disinfected per American Water Works Association (AWWA) standards.

Following reinstallation of the pump and motor, the District conducted five rounds of disinfection following AWWA Standards for Disinfection of Wells. Unfortunately, the well produced samples that were positive for total coliform following each round. Staff believe that the delay between the installation and repair of the downhole equipment led to coliform growth. Due to the unique configuration of the rehabilitated well, it is difficult to introduce disinfectant to the screened interval from which water is extracted. Furthermore, staff was limited to approximately 10 minutes of pumping at a time, with flows pumped to a 20,000-gallon Baker Tank prior to being slowly discharged to the sanitary sewer system.

The District coordinated with Lahontan Regional Water Quality Control Board to extend its discharge permit to allow well water to be discharged into the Upper Truckee Marsh. Between February 27 and February 28, 2024, the District flushed approximately 1.28

million gallons of groundwater to the Upper Truckee Marsh. Following flushing, the well passed with negative total coliform samples and was returned to service.

Pursuant to the terms of the Project Contract, Zim Industries is responsible for all expenses related to the repair of the downhole equipment and disinfection of the well.

This balancing change order includes:

- a. A time extension to bring the Contract performance period through the date of project completion (February 28, 2024).
- b. A deduction of \$20,755 for work not completed by Zim Industries.
- c. A deduction of \$77,772 for repairs completed by the District, including contractor fees, rental equipment, and staff time.

SCHEDULE: Work Completed 2/28/2024

COSTS: <\$98,527>

ACCOUNT NO: 20.30.7009

BUDGETED AMOUNT AVAILABLE:

ATTACHMENTS: Change Order No. 5 (April 10, 2024)

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Water

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____



Change Order #: **5**

Project: **Paloma Well Rehabilitation Project**

Date: **4/18/2024**

Purchase Order No. : **2022-594**

Contractor: **Zim Industries, Inc.**

	Dollar Amounts	Contract Times
Original Contract	\$566,347.00	297 Calendar Days
Previous Change Orders	\$35,108.00	534 Calendar Days
Current Contract	\$601,455.00	831 Calendar Days
THIS CHANGE ORDER	(\$98,527.00)	59 Calendar Days
Total Change Orders to Date	(\$63,419.00)	593 Calendar Days
New Contract Total	\$502,928.00	890 Calendar Days

Contractor agrees to make the herein-described changes in accordance with the terms hereof. The change in contract price and/or contract time noted is full settlement for costs incurred as a result of the change(s) described, unless specifically noted in individual description(s).

Accepted by
Contractor:

Date:

Reviewed by STPUD
Project Manager:

Date:

Authorized by STPUD
General Manager:

Date:



Change Order #: **5A**

Project: Paloma Well Rehabilitation Project

Bid Schedule: **4**

Date: 4/18/2024

Contractor: Zim Industries, Inc.

Dollar Amounts	
Original Bid Schedule Subtotal	\$566,347.00
Previous Change Orders	\$35,108.00
Current Bid Schedule Subtotal	\$601,455.00
THIS CHANGE ORDER	(\$98,527.00)
Total Change Orders to Date	(\$63,419.00)
New Bid Schedule Subtotal	\$502,928.00

The Contract Shall Be Changed As Follows:

5A.1 Amend Bid Item 7 to reflect the decrease in the linear footage of the temporary discharge system from an estimated 800 LF to 650 LF. At the Contract rate of \$58.00 per linear foot, the decrease in the Contract Quantity results in a credit to the District in the amount of \$8,700.00.

TOTAL FOR ITEM 5.1 IS: (\$8,700.00)

5A.2 Delete Bid Item 35 in its entirety, as neat cement grout was not installed. The deletion of this Contract Item results in a credit to the District in the amount of \$11,600.00

TOTAL FOR ITEM 5.2 IS: (\$11,600.00)

5A.3 Amend Bid Item 23 to reflect the decrease in the amount of disinfectant solution used from 6 gallons to 2.5 gallons. At the Contract rate of \$130.00 per gallon, the decrease in the Contract Quantity results in a credit to the District in the amount of \$455.00.

TOTAL FOR ITEM 5.3 IS: (\$455.00)

5A.4 Deduct \$77,772.00 from the Contract Total to reimburse the District for repairs completed by the District and its contractors resulting from damage to the submersible wire during installation of the pump.

TOTAL FOR ITEM 5.4 IS: (\$77,772.00)

PAYMENT OF CLAIMS

FOR APPROVAL
April 18, 2024

Payroll	4/2/24	612,181.87
Total Payroll		<u>612,181.87</u>
ADP & Insight eTools		6,276.54
AFLAC/WageWorks claims and fees		147.60
Cal Bank & Trust fiscal agent fees		45.00
PNC Bank		507,629.55
Ameritas - Insurance Payments		<u>7,072.01</u>
Total Vendor EFT		521,170.70

<u>Weekly Approved Check Batches</u>	<u>Water</u>	<u>Sewer</u>	<u>Total</u>
Wednesday, April 3, 2024	161,309.47	560,436.00	721,745.47
Wednesday, April 10, 2024	68,736.53	323,673.81	392,410.34
Checks, Voids and Reissues	0.00	6,738.20	<u>6,738.20</u>
Total Accounts Payable Checks			1,120,894.01

Grand Total

\$2,254,246.58

<u>Payroll EFTs & Checks</u>	<u>4/2/2024</u>
EFT CA Employment Taxes & W/H	26,307.10
EFT Federal Employment Taxes & W/H	128,272.31
EFT CalPERS Contributions	92,464.63
EFT Empower Retirement-Deferred Comp	26,174.26
EFT Stationary Engineers Union Dues	3,111.82
EFT CDHP Health Savings (HSA)	7,044.95
EFT Retirement Health Savings	18,939.21
EFT Employee Direct Deposits	309,281.51
CHK Employee Garnishments	159.23
CHK Employee Paychecks	426.85
<i>Total</i>	<u>612,181.87</u>



Payment of Claims

Payment Date Range 03/28/24 - 04/10/24
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
Vendor 43721 - ACWA/JPIA									
0702279	ACWA Medical/Vision Insurance	Paid by EFT #812		03/04/2024	04/10/2024	04/30/2024		04/10/2024	230,928.85
Vendor 43721 - ACWA/JPIA Totals						Invoices	1		<u>\$230,928.85</u>
Vendor 44039 - AFLAC									
424369	Insurance Supplement Payable	Paid by EFT #813		03/01/2024	04/10/2024	03/31/2024		04/10/2024	1,014.54
Vendor 44039 - AFLAC Totals						Invoices	1		<u>\$1,014.54</u>
Vendor 43949 - ALPEN SIERRA COFFEE ROASTING CO									
237765	Office Supply Issues	Paid by EFT #763		03/19/2024	04/03/2024	03/31/2024		04/03/2024	116.75
237766	Office Supply Issues	Paid by EFT #763		03/19/2024	04/03/2024	03/31/2024		04/03/2024	67.50
237904	Office Supply Issues	Paid by EFT #763		03/26/2024	04/03/2024	03/31/2024		04/03/2024	142.83
237905	Office Supply Issues	Paid by EFT #763		03/26/2024	04/03/2024	03/31/2024		04/03/2024	67.50
238055	Office Supply Issues	Paid by EFT #814		04/02/2024	04/10/2024	04/30/2024		04/10/2024	114.00
238056	Office Supply Issues	Paid by EFT #814		04/02/2024	04/10/2024	04/30/2024		04/10/2024	67.50
Vendor 43949 - ALPEN SIERRA COFFEE ROASTING CO Totals						Invoices	6		<u>\$576.08</u>
Vendor 44768 - ANGIE'S SIGNS									
6510	Upper Truckee Sewer PS Rehab	Paid by EFT #764		02/20/2024	04/03/2024	03/31/2024		04/03/2024	543.75
Vendor 44768 - ANGIE'S SIGNS Totals						Invoices	1		<u>\$543.75</u>
Vendor 44580 - ARAMARK UNIFORM SERVICES									
5980184187	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	73.29
5980184188	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	37.12
5980184189	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	24.33
5980184190	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	13.03
5980184191	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	15.83
5980184192	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	15.14
5980184193	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	87.88
5980184194	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	57.88
5980184195	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	24.90
5980184196	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	4.64
5980184197	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	84.30
5980184198	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	110.20
5980184199	Uniform Payable	Paid by EFT #815		03/20/2024	04/10/2024	03/31/2024		04/10/2024	104.24
Vendor 44580 - ARAMARK UNIFORM SERVICES Totals						Invoices	13		<u>\$652.78</u>
Vendor 40521 - AT&T									
088 080-5493 424	Telephone	Paid by EFT #816		03/28/2024	04/10/2024	04/30/2024		04/10/2024	200.00
Vendor 40521 - AT&T Totals						Invoices	1		<u>\$200.00</u>
Vendor 45202 - AT&T MOBILITY									
287257798939 324	Telephone	Paid by EFT #765		03/19/2024	04/03/2024	03/31/2024		04/03/2024	227.57
Vendor 45202 - AT&T MOBILITY Totals						Invoices	1		<u>\$227.57</u>
Vendor 48000 - AT&T/CALNET 3									
000021421957	Telephone	Paid by EFT #766		03/15/2024	04/03/2024	03/31/2024		04/03/2024	29.35
000021421958	Telephone	Paid by EFT #766		03/15/2024	04/03/2024	03/31/2024		04/03/2024	29.35
Vendor 48000 - AT&T/CALNET 3 Totals						Invoices	2		<u>\$58.70</u>



Payment of Claims

Payment Date Range 03/28/24 - 04/10/24
Report By Vendor - Invoice
Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
Vendor 48612 - AUTOMATION DIRECT									
16287924	Pope Beach Rehab	Paid by EFT #817		03/22/2024	04/10/2024	03/31/2024		04/10/2024	833.57
16298335	Pope Beach Rehab	Paid by EFT #817		03/25/2024	04/10/2024	03/31/2024		04/10/2024	92.44
Vendor 48612 - AUTOMATION DIRECT Totals							Invoices	2	\$926.01
Vendor 50103 - AZUL ELECTRIC SUPPLY LLC									
002706	Buildings	Paid by EFT #818		03/26/2024	04/10/2024	03/31/2024		04/10/2024	160.65
Vendor 50103 - AZUL ELECTRIC SUPPLY LLC Totals							Invoices	1	\$160.65
Vendor 49269 - BACKGROUNDS ONLINE									
563879	Personnel Expense	Paid by EFT #819		03/31/2024	04/10/2024	03/31/2024		04/10/2024	72.50
Vendor 49269 - BACKGROUNDS ONLINE Totals							Invoices	1	\$72.50
Vendor 50144 - PETER BALLEW									
8115116	Toilet Rebate Program	Paid by EFT #767		03/28/2024	04/03/2024	03/31/2024		04/03/2024	100.00
Vendor 50144 - PETER BALLEW Totals							Invoices	1	\$100.00
Vendor 49339 - BASEFORM INC									
03252024-241	Pipe - Covers & Manholes	Paid by EFT #768		03/25/2024	04/03/2024	03/31/2024		04/03/2024	2,430.00
03252024-242	Pipe - Covers & Manholes	Paid by EFT #768		03/25/2024	04/03/2024	03/31/2024		04/03/2024	2,349.00
Vendor 49339 - BASEFORM INC Totals							Invoices	2	\$4,779.00
Vendor 49749 - BATTERIES PLUS									
P71304289	Pump Stations	Paid by EFT #820		03/20/2024	04/10/2024	03/31/2024		04/10/2024	1,159.50
Vendor 49749 - BATTERIES PLUS Totals							Invoices	1	\$1,159.50
Vendor 44109 - BB&H BENEFIT DESIGNS									
106709	Contractual Services	Paid by EFT #769		03/05/2024	04/03/2024	04/30/2024		04/03/2024	242.00
Vendor 44109 - BB&H BENEFIT DESIGNS Totals							Invoices	1	\$242.00
Vendor 45009 - BENTLY RANCH									
211349	Biosolid Disposal Costs	Paid by EFT #770		03/21/2024	04/03/2024	03/31/2024		04/03/2024	1,230.60
211363	Biosolid Disposal Costs	Paid by EFT #821		03/28/2024	04/10/2024	03/31/2024		04/10/2024	1,532.25
Vendor 45009 - BENTLY RANCH Totals							Invoices	2	\$2,762.85
Vendor 49674 - BIG LAKE SUPPLY LLC									
231324	Pump Stations	Paid by EFT #822		03/31/2024	04/10/2024	03/31/2024		04/10/2024	2,938.00
Vendor 49674 - BIG LAKE SUPPLY LLC Totals							Invoices	1	\$2,938.00
Vendor 48995 - BRENLYN BORLEY									
BORLEY04222024	Travel - Meetings - Education	Paid by EFT #771		03/27/2024	04/10/2024	04/30/2024		04/03/2024	194.00
Vendor 48995 - BRENLYN BORLEY Totals							Invoices	1	\$194.00
Vendor 12890 - CA DEPT OF TAX & FEE ADM									
1st Qtr 2024 A	1st Qtr 2024 -City of SLT	Paid by EFT #762		03/28/2024	04/03/2024	03/31/2024		04/03/2024	2,971.00
1st Qtr 2024 B	1st Qtr 2024 - Alpine County	Paid by EFT #762		03/28/2024	04/03/2024	03/31/2024		04/03/2024	1.00
Vendor 12890 - CA DEPT OF TAX & FEE ADM Totals							Invoices	2	\$2,972.00
Vendor 50090 - CAD DESIGNING SOLUTIONS									
104	Contractual Services	Paid by EFT #823		04/01/2024	04/10/2024	03/31/2024		04/10/2024	18,000.00
Vendor 50090 - CAD DESIGNING SOLUTIONS Totals							Invoices	1	\$18,000.00
Vendor 48681 - CADENCE TEAM INC									
4207	Service Contracts	Paid by EFT #824		04/01/2024	04/10/2024	04/30/2024		04/10/2024	171.39



Payment of Claims

Payment Date Range 03/28/24 - 04/10/24
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
			Vendor 48681 - CADENCE TEAM INC Totals			Invoices	1		\$171.39
Vendor 22251 - CALIF DEPT OF WATER RESOURCES									
1800163070	Regulatory Operating Permits	Paid by EFT #772		03/11/2024	04/03/2024	04/30/2024		04/03/2024	60,058.00
			Vendor 22251 - CALIF DEPT OF WATER RESOURCES Totals			Invoices	1		\$60,058.00
Vendor 49220 - CAMPORA PROPANE									
6348872	Propane	Paid by EFT #825		03/29/2024	04/10/2024	03/31/2024		04/10/2024	891.42
			Vendor 49220 - CAMPORA PROPANE Totals			Invoices	1		\$891.42
Vendor 13291 - CARSON PUMP									
4961	Wells	Paid by EFT #773		03/18/2024	04/03/2024	03/31/2024		04/03/2024	21,680.00
			Vendor 13291 - CARSON PUMP Totals			Invoices	1		\$21,680.00
Vendor 40176 - CASHMAN EQUIPMENT									
INPS3982376	Automotive	Paid by EFT #826		03/07/2024	04/10/2024	03/31/2024		04/10/2024	90.70
			Vendor 40176 - CASHMAN EQUIPMENT Totals			Invoices	1		\$90.70
Vendor 42328 - CDW-G CORP									
QL04550	Service Contracts	Paid by EFT #774		03/28/2024	04/03/2024	03/31/2024		04/03/2024	4,241.60
QL38593	Computer Purchases	Paid by EFT #827		03/28/2024	04/10/2024	03/31/2024		04/10/2024	968.64
			Vendor 42328 - CDW-G CORP Totals			Invoices	2		\$5,210.24
Vendor 40343 - CHEMSEARCH INC									
8621986	Service Contracts	Paid by EFT #775		03/20/2024	04/03/2024	03/31/2024		04/03/2024	401.16
			Vendor 40343 - CHEMSEARCH INC Totals			Invoices	1		\$401.16
Vendor 49756 - CINDERLITE TRUCKING CORP									
429684	Pipe - Covers & Manholes	Paid by EFT #776		03/21/2024	04/03/2024	03/31/2024		04/03/2024	335.01
429751	Pipe - Covers & Manholes	Paid by EFT #776		03/22/2024	04/03/2024	03/31/2024		04/03/2024	275.31
429923	Pipe - Covers & Manholes	Paid by EFT #776		03/25/2024	04/03/2024	03/31/2024		04/03/2024	190.00
429969	Pipe - Covers & Manholes	Paid by EFT #776		03/25/2024	04/03/2024	03/31/2024		04/03/2024	122.03
430150	Pipe - Covers & Manholes	Paid by EFT #828		03/27/2024	04/10/2024	03/31/2024		04/10/2024	152.38
			Vendor 49756 - CINDERLITE TRUCKING CORP Totals			Invoices	5		\$1,074.73
Vendor 12535 - CITY OF SOUTH LAKE TAHOE									
AR198275	Storm Drain Relocates	Paid by EFT #777		03/06/2024	04/03/2024	03/31/2024		04/03/2024	29,700.00
			Vendor 12535 - CITY OF SOUTH LAKE TAHOE Totals			Invoices	1		\$29,700.00
Vendor 40512 - CODALE ELECTRIC SUPPLY									
S008061034.001	Buildings	Paid by EFT #829		04/03/2024	04/10/2024	04/30/2024		04/10/2024	2,821.58
			Vendor 40512 - CODALE ELECTRIC SUPPLY Totals			Invoices	1		\$2,821.58
Vendor 44739 - CYBER SECURITY SOURCE									
12068	District Computer Supplies	Paid by EFT #830		03/26/2024	04/10/2024	03/31/2024		04/10/2024	1,976.63
			Vendor 44739 - CYBER SECURITY SOURCE Totals			Invoices	1		\$1,976.63
Vendor 48289 - DIY HOME CENTER									
Mar 24 Stmt	Buildings & Shop Supplies	Paid by EFT #831		03/31/2024	04/10/2024	03/31/2024		04/10/2024	1,801.55
			Vendor 48289 - DIY HOME CENTER Totals			Invoices	1		\$1,801.55
Vendor 49959 - DUDEK									
202401725	Grounds & Maintenance	Paid by EFT #778		03/26/2024	04/03/2024	03/31/2024		04/03/2024	2,400.00
			Vendor 49959 - DUDEK Totals			Invoices	1		\$2,400.00



Payment of Claims

Payment Date Range 03/28/24 - 04/10/24
Report By Vendor - Invoice
Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
Vendor 50148 - PABLO DURANA									
3370505	Clothes Washer Rebate Program	Paid by EFT #832		04/02/2024	04/10/2024	04/30/2024		04/10/2024	200.00
				Vendor 50148 - PABLO DURANA Totals		Invoices	1		\$200.00
Vendor 14683 - EL DORADO COUNTY TRANSPORTATION DEPT									
18943	Waterline, Black Bart	Paid by EFT #833		03/29/2024	04/10/2024	03/31/2024		04/10/2024	993.86
				Vendor 14683 - EL DORADO COUNTY TRANSPORTATION DEPT Totals		Invoices	1		\$993.86
Vendor 44263 - ENS RESOURCES INC									
3551	Contractual Services	Paid by EFT #834		04/03/2024	04/10/2024	03/31/2024		04/10/2024	5,153.00
				Vendor 44263 - ENS RESOURCES INC Totals		Invoices	1		\$5,153.00
Vendor 14890 - FEDEX									
8-446-83067	Postage Expenses	Paid by EFT #779		03/22/2024	04/03/2024	03/31/2024		04/03/2024	36.57
8-453-98065	Filters 3, 4 Rehab & Postage Expense	Paid by EFT #835		03/29/2024	04/10/2024	03/31/2024		04/10/2024	147.58
				Vendor 14890 - FEDEX Totals		Invoices	2		\$184.15
Vendor 41263 - FERGUSON ENTERPRISES LLC									
4939966-1	Small Tools	Paid by EFT #780		03/07/2024	04/03/2024	03/31/2024		04/03/2024	2,875.49
4972490	Small Tools	Paid by EFT #780		03/25/2024	04/03/2024	03/31/2024		04/03/2024	883.96
4974641	Buildings	Paid by EFT #780		03/25/2024	04/03/2024	03/31/2024		04/03/2024	704.70
4972974-1	Buildings	Paid by EFT #836		03/29/2024	04/10/2024	03/31/2024		04/10/2024	431.20
				Vendor 41263 - FERGUSON ENTERPRISES LLC Totals		Invoices	4		\$4,895.35
Vendor 15000 - FISHER SCIENTIFIC									
0873189	Laboratory Supplies	Paid by EFT #837		03/20/2024	04/10/2024	03/31/2024		04/10/2024	160.94
				Vendor 15000 - FISHER SCIENTIFIC Totals		Invoices	1		\$160.94
Vendor 48402 - FLYERS ENERGY LLC									
24-054993	Gasoline & Diesel Fuel Inventory	Paid by EFT #781		03/20/2024	04/03/2024	03/31/2024		04/03/2024	3,494.54
24-058965	Gasoline Fuel Inventory	Paid by EFT #838		03/28/2024	04/10/2024	03/31/2024		04/10/2024	2,789.63
				Vendor 48402 - FLYERS ENERGY LLC Totals		Invoices	2		\$6,284.17
Vendor 49119 - GANNETT FLEMING INC									
065860 15	Keller Heavenly Water System Improvement	Paid by EFT #782		05/08/2023	04/03/2024	03/31/2024	06/30/2023	04/03/2024	206.25
065860 16	Keller Heavenly Water System Improvement	Paid by EFT #782		09/06/2023	04/03/2024	03/31/2024		04/03/2024	275.00
065860 17	Keller Heavenly Water System Improvement	Paid by EFT #782		11/08/2023	04/03/2024	03/31/2024		04/03/2024	343.75
				Vendor 49119 - GANNETT FLEMING INC Totals		Invoices	3		\$825.00
Vendor 21116 - GANNETT NEVADA/UTAH LOCALIQ									
0006252003	Tank Coatings & Filters 3, 4 Rehab	Paid by EFT #783		02/29/2024	04/03/2024	03/31/2024		04/03/2024	905.52
				Vendor 21116 - GANNETT NEVADA/UTAH LOCALIQ Totals		Invoices	1		\$905.52
Vendor 44684 - GEA WESTFALIA GEA MECHANICAL EQUIPMENT US									
4586505248	Biosolids Equipment - Building	Paid by EFT #784		03/27/2024	04/03/2024	03/31/2024		04/03/2024	5,982.03
				Vendor 44684 - GEA WESTFALIA GEA MECHANICAL EQUIPMENT US Totals		Invoices	1		\$5,982.03
Vendor 49910 - DAVID GERHARDT									



Payment of Claims

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Report By Vendor - Invoice
Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
BOOTS 24 REIMB	Safety Equipment - Physicals	Paid by EFT #839		03/30/2024	04/10/2024	03/31/2024		04/10/2024	295.89
			Vendor 49910 - DAVID GERHARDT Totals			Invoices	1		\$295.89
Vendor 49329 - GfG INSTRUMENTATION INC									
INV-009915	Safety Equipment - Physicals	Paid by EFT #840		03/22/2024	04/10/2024	03/31/2024		04/10/2024	678.56
			Vendor 49329 - GfG INSTRUMENTATION INC Totals			Invoices	1		\$678.56
Vendor 15600 - GRAINGER									
9058600447	Pump Stations	Paid by EFT #785		03/19/2024	04/03/2024	03/31/2024		04/03/2024	2,683.94
9059633413	Buildings	Paid by EFT #841		03/20/2024	04/10/2024	03/31/2024		04/10/2024	1,152.26
9060152114	Buildings	Paid by EFT #785		03/20/2024	04/03/2024	03/31/2024		04/03/2024	692.00
9061806775	Pope Beach Rehab	Paid by EFT #841		03/22/2024	04/10/2024	03/31/2024		04/10/2024	2,175.61
9061872447	Pope Beach Rehab	Paid by EFT #841		03/22/2024	04/10/2024	03/31/2024		04/10/2024	543.90
9061872454	Pope Beach Rehab	Paid by EFT #841		03/22/2024	04/10/2024	03/31/2024		04/10/2024	1,476.06
9062392304	Wells	Paid by EFT #841		03/22/2024	04/10/2024	03/31/2024		04/10/2024	143.41
9063371810	Buildings	Paid by EFT #785		03/25/2024	04/03/2024	03/31/2024		04/03/2024	961.69
9066636516	Pope Beach Rehab	Paid by EFT #841		03/26/2024	04/10/2024	03/31/2024		04/10/2024	446.80
			Vendor 15600 - GRAINGER Totals			Invoices	9		\$10,275.67
Vendor 15800 - HACH CO									
13967318	Laboratory Supplies	Paid by EFT #786		03/20/2024	04/03/2024	03/31/2024		04/03/2024	446.03
			Vendor 15800 - HACH CO Totals			Invoices	1		\$446.03
Vendor 49604 - HOUSTON MAGNANI AND ASSOCIATES									
7184	Contractual Services	Paid by EFT #787		03/28/2024	04/03/2024	03/31/2024		04/03/2024	800.00
			Vendor 49604 - HOUSTON MAGNANI AND ASSOCIATES Totals			Invoices	1		\$800.00
Vendor 48140 - INTEGRITY LOCKSMITH									
i40380	Buildings	Paid by EFT #788		03/19/2024	04/03/2024	03/31/2024		04/03/2024	23.71
i40447	Shop Supplies	Paid by EFT #842		03/29/2024	04/10/2024	03/31/2024		04/10/2024	494.60
			Vendor 48140 - INTEGRITY LOCKSMITH Totals			Invoices	2		\$518.31
Vendor 50024 - JONES MAYER									
121604	Legal Services February 2024	Paid by EFT #789		02/29/2024	04/03/2024	02/29/2024		04/03/2024	8,559.80
			Vendor 50024 - JONES MAYER Totals			Invoices	1		\$8,559.80
Vendor 40821 - KENNEDY JENKS CONSULTANTS INC									
170618	Al Tahoe Well Rehab & Al Tahoe/Bayview Backup Power	Paid by EFT #843		03/28/2024	04/10/2024	03/31/2024		04/10/2024	17,604.60
			Vendor 40821 - KENNEDY JENKS CONSULTANTS INC Totals			Invoices	1		\$17,604.60
Vendor 43694 - KIMBALL MIDWEST									
102067778	Biosolids Equipment - Building	Paid by EFT #844		03/29/2024	04/10/2024	03/31/2024		04/10/2024	544.29
102071233	Small Tools	Paid by EFT #844		04/01/2024	04/10/2024	03/31/2024		04/10/2024	539.86
			Vendor 43694 - KIMBALL MIDWEST Totals			Invoices	2		\$1,084.15
Vendor 22200 - LANGENFELD ACE HARDWARE									
Mar 24 Stmt	Buildings & Shop Supplies	Paid by EFT #845		03/31/2024	04/10/2024	03/31/2024		04/10/2024	214.70
			Vendor 22200 - LANGENFELD ACE HARDWARE Totals			Invoices	1		\$214.70
Vendor 49591 - JUDY LEONG									
Apr 2024	Contractual Services	Paid by EFT #790		04/01/2024	04/03/2024	04/30/2024		04/03/2024	20.00



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Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
Vendor 22550 - LIBERTY UTILITIES			Vendor 49591 - JUDY LEONG Totals			Invoices		1	\$20.00
200008923076 224	Electricity	Paid by EFT #791		03/12/2024	04/03/2024	03/31/2024	04/03/2024		9,584.51
200008895860 224	Electricity	Paid by EFT #791		03/18/2024	04/03/2024	03/31/2024	04/03/2024		705.29
200008919454 324	Electricity	Paid by EFT #791		03/18/2024	04/03/2024	03/31/2024	04/03/2024		73.72
200008919900 224	Electricity	Paid by EFT #791		03/18/2024	04/03/2024	03/31/2024	04/03/2024		4,952.73
200008937290 224	Electricity	Paid by EFT #791		03/18/2024	04/03/2024	03/31/2024	04/03/2024		31.18
200008904415 224	Electricity	Paid by EFT #791		03/19/2024	04/03/2024	03/31/2024	04/03/2024		5,797.42
200008923399 124	Electricity	Paid by EFT #791		03/19/2024	04/03/2024	03/31/2024	04/03/2024		4,305.92
200008923639 N23	Electricity	Paid by EFT #791		03/19/2024	04/03/2024	03/31/2024	04/03/2024		108,593.96
200008923639 O23	Electricity	Paid by EFT #791		03/19/2024	04/03/2024	03/31/2024	04/03/2024		110,321.85
200008904043 324	Electricity	Paid by EFT #791		03/20/2024	04/03/2024	03/31/2024	04/03/2024		1,067.29
200008919538 324	Electricity	Paid by EFT #791		03/20/2024	04/03/2024	03/31/2024	04/03/2024		46.66
200008919603 324	Electricity	Paid by EFT #791		03/20/2024	04/03/2024	03/31/2024	04/03/2024		439.33
200008923563 324	Electricity	Paid by EFT #791		03/20/2024	04/03/2024	03/31/2024	04/03/2024		4,373.22
200008923639 D23	Electricity	Paid by EFT #791		03/20/2024	04/03/2024	03/31/2024	04/03/2024		124,710.89
200008895969 N23	Electricity	Paid by EFT #791		03/21/2024	04/03/2024	03/31/2024	04/03/2024		17,455.66
200008923498 224	Electricity	Paid by EFT #791		03/21/2024	04/03/2024	03/31/2024	04/03/2024		3,745.36
200008923399 224	Electricity	Paid by EFT #791		03/22/2024	04/03/2024	03/31/2024	04/03/2024		4,127.10
200008895654 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		663.91
200008895969 124	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		13,986.97
200008895969 224	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		6,586.07
200008895969 D23	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		16,907.07
200008923795 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		398.20
200008928315 124	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		10,555.11
200008928315 224	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		4,879.05
200008928927 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		545.90
200008932457 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		26.95
200008932648 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		114.26
200008932747 324	Electricity	Paid by EFT #791		03/25/2024	04/03/2024	03/31/2024	04/03/2024		71.93
200008895761 324	Electricity	Paid by EFT #846		03/27/2024	04/10/2024	03/31/2024	04/10/2024		711.22
200008899565 324	Street Lighting Expense	Paid by EFT #846		03/28/2024	04/10/2024	03/31/2024	04/10/2024		64.57
200008928828 324	Electricity	Paid by EFT #846		03/28/2024	04/10/2024	03/31/2024	04/10/2024		98.07
200008937415 324	Electricity	Paid by EFT #846		03/28/2024	04/10/2024	03/31/2024	04/10/2024		26.59
200008899961 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		214.27
200008904969 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		3,296.53
200008919678 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		589.45
200008919769 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		1,628.52
200008928133 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		3,819.04
200008932168 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		5,466.03
200008932309 324	Electricity	Paid by EFT #846		04/01/2024	04/10/2024	03/31/2024	04/10/2024		112.13
Vendor 22550 - LIBERTY UTILITIES Totals						Invoices		39	\$471,093.93



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Vendor 47903 - LINDE GAS & EQUIPMENT INC									
41818756	Shop Supplies	Paid by EFT #792		03/22/2024	04/03/2024	03/31/2024		04/03/2024	563.85
41832191	Shop Supplies	Paid by EFT #792		03/22/2024	04/03/2024	03/31/2024		04/03/2024	65.30
Vendor 47903 - LINDE GAS & EQUIPMENT INC Totals							Invoices	2	<u>\$629.15</u>
Vendor 45059 - LUMOS & ASSOCIATES									
121996	Waterline Replacements	Paid by EFT #793		03/21/2024	04/03/2024	03/31/2024		04/03/2024	7,895.00
122031	Meter Installations Final Phase	Paid by EFT #847		03/26/2024	04/10/2024	03/31/2024		04/10/2024	3,140.00
Vendor 45059 - LUMOS & ASSOCIATES Totals							Invoices	2	<u>\$11,035.00</u>
Vendor 50147 - JULIANE MAY									
3527302	Water Use Reduction Rebates	Paid by EFT #794		03/28/2024	04/03/2024	03/31/2024		04/03/2024	140.00
Vendor 50147 - JULIANE MAY Totals							Invoices	1	<u>\$140.00</u>
Vendor 48821 - MCC CONTROLS LLC									
CD99512043	Secondary Clarifier #2 Rehab	Paid by EFT #795		01/31/2024	04/03/2024	03/31/2024		04/03/2024	29,230.00
Vendor 48821 - MCC CONTROLS LLC Totals							Invoices	1	<u>\$29,230.00</u>
Vendor 43889 - MME MUNICIPAL MAINTENANCE									
020102	Automotive	Paid by EFT #848		03/14/2024	04/10/2024	03/31/2024		04/10/2024	628.48
Vendor 43889 - MME MUNICIPAL MAINTENANCE Totals							Invoices	1	<u>\$628.48</u>
Vendor 49765 - NAPA AUTO PARTS									
Mar 24 Stmt	Automotive & Shop Supplies	Paid by EFT #849		03/31/2024	04/10/2024	03/31/2024		04/10/2024	6,807.81
Vendor 49765 - NAPA AUTO PARTS Totals							Invoices	1	<u>\$6,807.81</u>
Vendor 44607 - OLIN PIONEER AMERICAS LLC									
900391703	Hypochlorite	Paid by EFT #796		03/14/2024	04/03/2024	03/31/2024		04/03/2024	13,551.85
900392812	Hypochlorite	Paid by EFT #796		03/18/2024	04/03/2024	03/31/2024		04/03/2024	12,948.92
Vendor 44607 - OLIN PIONEER AMERICAS LLC Totals							Invoices	2	<u>\$26,500.77</u>
Vendor 50143 - KYLE OSTBERG									
MILEAGE 032024	Travel - Meetings - Education	Paid by EFT #797		03/27/2024	04/03/2024	03/31/2024		04/03/2024	37.66
Vendor 50143 - KYLE OSTBERG Totals							Invoices	1	<u>\$37.66</u>
Vendor 49806 - OUTSIDE INTERACTIVE INC									
40035	Public Relations Expense	Paid by EFT #798		02/29/2024	04/03/2024	03/31/2024		04/03/2024	2,011.00
Vendor 49806 - OUTSIDE INTERACTIVE INC Totals							Invoices	1	<u>\$2,011.00</u>
Vendor 49997 - PACIFIC STEEL & RECYCLING									
8661871	Buildings	Paid by EFT #799		03/21/2024	04/03/2024	03/31/2024		04/03/2024	973.52
Vendor 49997 - PACIFIC STEEL & RECYCLING Totals							Invoices	1	<u>\$973.52</u>
Vendor 49961 - PLATINUM ADVISORS LLC									
36472	Contractual Services	Paid by EFT #800		04/01/2024	04/03/2024	04/30/2024		04/03/2024	1,000.00
Vendor 49961 - PLATINUM ADVISORS LLC Totals							Invoices	1	<u>\$1,000.00</u>
Vendor 49826 - QUADIANT LEASING USA INC									
Q1253566	Equipment Rental- Lease	Paid by EFT #801		03/17/2024	04/03/2024	04/30/2024		04/03/2024	1,061.83
Vendor 49826 - QUADIANT LEASING USA INC Totals							Invoices	1	<u>\$1,061.83</u>
Vendor 48144 - RELIANCE STANDARD									
APRIL2024	Voluntary Life Payable	Paid by EFT #850		04/01/2024	04/10/2024	04/30/2024		04/10/2024	463.70
APRIL24A	LTD/Life Insurance Management	Paid by EFT #850		04/01/2024	04/10/2024	04/30/2024		04/10/2024	2,641.36



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APRIL24B	LTD/Life Insurance Union/Board Payable	Paid by EFT #850		04/01/2024	04/10/2024	04/30/2024		04/10/2024	3,539.98
Vendor 48684 - RS		48144 - RELIANCE STANDARD Totals				Invoices	3		\$6,645.04
9019137575	Pope Beach Rehab	Paid by EFT #851		03/21/2024	04/10/2024	03/31/2024		04/10/2024	3,008.43
Vendor 21753 - SAFETY CENTER INC		48684 - RS Totals				Invoices	1		\$3,008.43
5824699574	Safety Programs	Paid by EFT #852		03/22/2024	04/10/2024	03/31/2024		04/10/2024	2,230.00
Vendor 50149 - DANIEL SAFFORD		21753 - SAFETY CENTER INC Totals				Invoices	1		\$2,230.00
3335301	Water Use Reduction Rebates	Paid by EFT #853		04/02/2024	04/10/2024	04/30/2024		04/10/2024	717.50
3335301-1	Water Use Reduction Rebates	Paid by EFT #853		04/02/2024	04/10/2024	04/30/2024		04/10/2024	717.50
3335301-2	Water Use Reduction Rebates	Paid by EFT #853		04/02/2024	04/10/2024	04/30/2024		04/10/2024	717.50
3335301-3	Water Use Reduction Rebates	Paid by EFT #853		04/02/2024	04/10/2024	04/30/2024		04/10/2024	717.50
Vendor 50145 - JAMES & CHRISTINA SHELL		50149 - DANIEL SAFFORD Totals				Invoices	4		\$2,870.00
3121102	Clothes Washer Rebate Program	Paid by EFT #802		03/28/2024	04/03/2024	03/31/2024		04/03/2024	200.00
Vendor 48911 - JOHN SHERIDAN		50145 - JAMES & CHRISTINA SHELL Totals				Invoices	1		\$200.00
SHERIDAN041124	Travel - Meetings - Education	Paid by EFT #803		03/28/2024	04/03/2024	04/30/2024		04/03/2024	58.00
Vendor 23450 - SOUTH TAHOE REFUSE		48911 - JOHN SHERIDAN Totals				Invoices	1		\$58.00
2848011	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	1,699.20
2848029	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	188.80
2848044	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	188.80
2848045	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	708.00
2848062	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	850.00
2848093	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	708.00
2848242	Refuse Disposal	Paid by EFT #854		04/01/2024	04/10/2024	03/31/2024		04/10/2024	1,416.00
Vendor 45168 - SOUTHWEST GAS		23450 - SOUTH TAHOE REFUSE Totals				Invoices	7		\$5,758.80
910000183539 324	Natural Gas	Paid by EFT #804		03/19/2024	04/03/2024	03/31/2024		04/03/2024	69.78
910000426082 324	Natural Gas	Paid by EFT #804		03/20/2024	04/03/2024	03/31/2024		04/03/2024	111.59
910000175915 324	Natural Gas	Paid by EFT #804		03/22/2024	04/03/2024	03/31/2024		04/03/2024	88.38
910000639911 324	Natural Gas	Paid by EFT #804		03/22/2024	04/03/2024	03/31/2024		04/03/2024	67.48
910000416139 324	Natural Gas	Paid by EFT #804		03/25/2024	04/03/2024	03/31/2024		04/03/2024	167.81
910000192416 324	Natural Gas	Paid by EFT #804		03/26/2024	04/03/2024	03/31/2024		04/03/2024	575.96
910000421501 324	Natural Gas	Paid by EFT #855		03/27/2024	04/10/2024	03/31/2024		04/10/2024	1,460.04
910000421502 324	Natural Gas	Paid by EFT #855		03/27/2024	04/10/2024	03/31/2024		04/10/2024	2,042.01
910000429959 324	Natural Gas	Paid by EFT #855		03/27/2024	04/10/2024	03/31/2024		04/10/2024	200.00
910000429960 324	Natural Gas	Paid by EFT #855		03/27/2024	04/10/2024	03/31/2024		04/10/2024	13,624.93
Vendor 45168 - SOUTHWEST GAS Totals						Invoices	10		\$18,407.98



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Vendor 47948 - SOUTHWEST VALVE LLC									
32249B20996	Wells	Paid by EFT #856		03/20/2024	04/10/2024	03/31/2024		04/10/2024	558.14
30981B21256	Grounds & Maintenance	Paid by EFT #856		03/28/2024	04/10/2024	04/30/2024		04/10/2024	3,097.73
Vendor 47948 - SOUTHWEST VALVE LLC Totals							Invoices	2	\$3,655.87
Vendor 50062 - VINCENT STAGNARO									
STAGNARO04222024	Travel - Meetings - Education	Paid by EFT #805		03/27/2024	04/10/2024	04/30/2024		04/03/2024	194.00
MILEAGE 032824	Travel - Meetings - Education	Paid by EFT #857		03/28/2024	04/10/2024	03/31/2024		04/10/2024	121.95
PER DIEM 032824	Travel - Meetings - Education	Paid by EFT #857		03/28/2024	04/10/2024	03/31/2024		04/10/2024	36.00
Vendor 50062 - VINCENT STAGNARO Totals							Invoices	3	\$351.95
Vendor 50142 - ELENA STEVENS									
STEVENSE04222024	Travel - Meetings - Education	Paid by EFT #806		03/27/2024	04/10/2024	04/30/2024		04/03/2024	194.00
Vendor 50142 - ELENA STEVENS Totals							Invoices	1	\$194.00
Vendor 24050 - TAHOE BASIN CONTAINER SERVICE									
2849103	Biosolid Disposal Costs	Paid by EFT #858		04/01/2024	04/10/2024	03/31/2024		04/10/2024	14,089.68
2849104	Refuse Disposal	Paid by EFT #858		04/01/2024	04/10/2024	03/31/2024		04/10/2024	260.00
2849118	Refuse Disposal	Paid by EFT #858		04/01/2024	04/10/2024	03/31/2024		04/10/2024	32.50
2849134	Refuse Disposal	Paid by EFT #858		04/01/2024	04/10/2024	03/31/2024		04/10/2024	30.00
2849251	Refuse Disposal	Paid by EFT #858		04/01/2024	04/10/2024	03/31/2024		04/10/2024	38.00
Vendor 24050 - TAHOE BASIN CONTAINER SERVICE Totals							Invoices	5	\$14,450.18
Vendor 48229 - TAHOE DAILY TRIBUNE									
IN131560	Ads-Legal Notices	Paid by EFT #859		03/31/2024	04/10/2024	03/31/2024		04/10/2024	559.09
Vendor 48229 - TAHOE DAILY TRIBUNE Totals							Invoices	1	\$559.09
Vendor 49947 - USABUEBOOK									
INV00313597	Pope Beach Rehab	Paid by EFT #860		03/22/2024	04/10/2024	03/31/2024		04/10/2024	2,781.59
INV00315972	Pipe - Covers & Manholes	Paid by EFT #860		03/26/2024	04/10/2024	03/31/2024		04/10/2024	257.73
INV00320772	Safety Equipment - Physicals	Paid by EFT #860		04/01/2024	04/10/2024	04/30/2024		04/10/2024	1,020.60
Vendor 49947 - USABUEBOOK Totals							Invoices	3	\$4,059.92
Vendor 25350 - VWR INTERNATIONAL									
8815600837	Laboratory Supplies	Paid by EFT #861		03/21/2024	04/10/2024	03/31/2024		04/10/2024	28.94
Vendor 25350 - VWR INTERNATIONAL Totals							Invoices	1	\$28.94
Vendor 49540 - WATER SYSTEMS CONSULTING INC									
9179	Bijou PS Rehab	Paid by EFT #807		02/29/2024	04/03/2024	03/31/2024		04/03/2024	31,861.05
Vendor 49540 - WATER SYSTEMS CONSULTING INC Totals							Invoices	1	\$31,861.05
Vendor 25850 - WESTERN NEVADA SUPPLY									
31159601	Shop Supplies	Paid by EFT #862		03/13/2024	04/10/2024	03/31/2024		04/10/2024	208.47
19870380	Meters & Parts Inventory	Paid by EFT #808		03/15/2024	04/03/2024	03/31/2024		04/03/2024	2,801.63
31180120	Water Meters & Parts	Paid by EFT #862		03/21/2024	04/10/2024	03/31/2024		04/10/2024	97.22
CM19920213	Water Meters & Parts	Paid by EFT #808		03/21/2024	04/03/2024	03/31/2024		04/03/2024	(249.15)
CM19920213-2	Water Meters & Parts	Paid by EFT #808		03/21/2024	04/03/2024	03/31/2024		04/03/2024	(202.50)



Payment of Claims

Payment Date Range 03/28/24 - 04/10/24
 Report By Vendor - Invoice
 Summary Listing

Invoice Number	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Net Amount
CM31049487	Water Meters & Parts	Paid by EFT #808		03/21/2024	04/03/2024	03/31/2024		04/03/2024	(747.50)
19840566-4	Saddles & Fittings Inventory	Paid by EFT #808		03/22/2024	04/03/2024	03/31/2024		04/03/2024	951.02
31167489	Small Tools	Paid by EFT #808		03/22/2024	04/03/2024	03/31/2024		04/03/2024	64.08
31167636	Small Tools	Paid by EFT #808		03/22/2024	04/03/2024	03/31/2024		04/03/2024	10.68
31182379	Small Tools	Paid by EFT #808		03/25/2024	04/03/2024	03/31/2024		04/03/2024	28.00
11028581-2	Saddles & Fittings Inventory	Paid by EFT #862		03/26/2024	04/10/2024	03/31/2024		04/10/2024	1,679.80
31190272	Shop Supplies	Paid by EFT #862		03/29/2024	04/10/2024	03/31/2024		04/10/2024	26.35
31188381	Shop Supplies	Paid by EFT #862		04/01/2024	04/10/2024	03/31/2024		04/10/2024	216.97
Vendor 25850 - WESTERN NEVADA SUPPLY Totals						Invoices	13		\$4,885.07
Vendor 49738 - WEX BANK									
95854231	Diesel Expense	Paid by EFT #809		03/23/2024	04/03/2024	03/31/2024		04/03/2024	267.95
Vendor 49738 - WEX BANK Totals						Invoices	1		\$267.95
Vendor 49021 - CASEY WHITE									
MILEAGE 032624	Travel - Meetings - Education	Paid by EFT #810		03/26/2024	04/03/2024	03/31/2024		04/03/2024	77.72
Vendor 49021 - CASEY WHITE Totals						Invoices	1		\$77.72
Vendor 41795 - YSI INCORPORATED									
1062502	Laboratory Supplies	Paid by EFT #811		02/15/2024	04/03/2024	03/31/2024		04/03/2024	568.76
Vendor 41795 - YSI INCORPORATED Totals						Invoices	1		\$568.76
Grand Totals						Invoices	213		\$1,114,155.81

Universal Fiberglass Chk #114557 6,738.20
 04/18/2024 P.O.C. Total **\$ 1,120,894.01**



SOUTH TAHOE PUBLIC UTILITY DISTRICT

David Peterson, President
Nick Haven, Director

BOARD MEMBERS
Shane Romsos, Vice President

Kelly Sheehan, Director
Nick Exline, Director

Paul Hughes, General Manager

Andrea Salazar, Chief Financial Officer

REGULAR MEETING OF THE BOARD OF DIRECTORS SOUTH TAHOE PUBLIC UTILITY DISTRICT April 4, 2024 MINUTES

The South Tahoe Public Utility District Board of Directors met in a regular session, 2:00 p.m., at the District Office, located at 1275 Meadow Crest Drive, South Lake Tahoe, California.

ROLL CALL: Board of Directors: President Peterson, Directors Haven, Romsos, Sheehan, Exline
Staff: Paul Hughes, Andrea Salazar, Ryan Jones, Melonie Guttry, Shannon Chandler, Julie Ryan, Chris Stanley, Trevor Coolidge, Donielle Morse, Kyle Osteberg, Vincent Stagnaro, Adrian Combes, Shelly Thomsen, Star Glaze, Greg Dupree, Liz Kauffman, Heidi Baugh, Ryan Lee, Mark Seelos, Stephen Caswell, Megan Colvey, Taylor Jaime, Cliff Bartlett, Chris Skelly, Trevor Coolidge, Jennifer Marshall

1. **PLEDGE OF ALLEGIANCE:**

2. **COMMENTS FROM THE PUBLIC:** None

3. **CORRECTIONS TO THE AGENDA OR CONSENT CALENDAR:** None

4. **ADOPTION OF CONSENT CALENDAR:**

Moved Exline/Second Romsos/Peterson Yes/Haven Yes/Romsos Yes/Sheehan Yes/Exline Yes to approve the Consent Calendar as presented.

a. **WINTER STORMS EMERGENCY RESPONSE** (Paul Hughes, General Manager)

Pursuant to Public Contract Code Section 22050(c), continued the emergency action to respond to the Winter Storms Emergency pursuant to Resolution No. 3242-23.

b. **CALPERS REQUIRED PAY LISTING BY POSITION** (Greg Dupree, Accounting Manager)

Adopted Resolution 3272-24 which incorporates the Pay Listing by Position for the pay listing effective March 28, 2024.

c. **PURCHASE BACKHOE TO REPLACE EXISTING EQUIPMENT FOR DIAMOND VALLEY RANCH**

(Cliff Bartlett, Fleet/Equipment Supervisor)

Approved the purchase of a new CASE 590SN Backhoe from Sonsray Machinery through the Sourcewell Purchasing Authority, Bid Contract 032119-CNH-1 in the amount of \$159,298.24 plus tax.

d. KELLER-HEAVENLY WATER SYSTEM IMPROVEMENTS PROJECT PHASE 3

(Trevor Coolidge, Senior Engineer)

1) Approved Change Order No. 2 to White Rock Construction, Inc., in the amount of \$120,837.80; and 2) Authorized the General Manager to execute Change Order No. 2.

e. 2023 LUTHER PASS AND HEAVENLY TANKS REHABILITATION PROJECT

(Brent Goligoski, Associate Engineer)

1) Approved Change Order No. 3 for the 2023 Luther Pass and Heavenly Tanks Rehabilitation Project to Farr Construction, dba Resource Development Company, in the amount of \$48,464; and 2) Authorized the General Manager to execute Change Order No. 3.

f. RECEIVE AND FILE PAYMENT OF CLAIMS (Greg Dupree, Accounting Manager)

Received and filed Payment of Claims in the amount of \$1,664,053.64.

g. REGULAR BOARD MEETING MINUTES: March 21, 2024

(Melonie Guttry, Executive Services Manager/Clerk of the Board)

Approved March 21, 2024, Minutes

5. CONSENT ITEMS BROUGHT FORWARD FOR SEPARATE DISCUSSION/ACTION: None**6. ITEMS FOR BOARD ACTION:**

President Peterson recused himself at 2:01 p.m.

- a. Side Letter Between the District and Stationary Engineers, Local 39 (Liz Kauffman, Human Resources Director) – **Liz Kauffman** provided details regarding the Side Letter Between the District and Stationary Engineers, Local 39.

Moved Kelly/Second Romsos/Peterson Absent/Haven Yes/Romsos Yes/Sheehan Yes/Exline Yes to approve Side Letters Between the District and Stationary Engineers, Local 39, dated April 4, 2024.

- b. Side Letter Between the District and Management Staff of the South Tahoe Public Utility District (Liz Kauffman, Human Resources Director) – **Liz Kauffman** provided details regarding the Side Letter Between the District and Management Staff to the South Tahoe Public Utility District.

Moved Sheehan/Second Romsos/Peterson Absent/Haven Yes/Romsos Yes/Sheehan Yes/Exline Yes to approve Side Letters Between the District and Management Staff of the South Tahoe Public Utility District, dated April 4, 2024.

President Peterson rejoined the meeting at 2:05 p.m.

- c. 2024 Tanks Coating Touchups Project (Megan Colvey, Senior Engineer) – **Megan Colvey** provided details regarding the 2024 Tank Coating Touchups Project and addressed questions from the Board.

Moved Exline/Second Sheehan/Peterson Yes/Haven Yes/Romsos Yes/Sheehan Yes/Exline Yes to 1) Find minor irregularities in the bid from Olympus and Associates, Inc. to be immaterial and waive immaterial irregularities; and 2) Award the 2024 Tanks Coating Touchups Project to the lowest responsive, responsible bidder, Olympus and Associates, Inc. in the amount of \$327,800.

d. Intention to Reimburse Expenditures from the Proceeds of Tax-Exempt Financing (Andrea Salazar, Chief Financial Officer) – **Andrea Salazar** provided details regarding the Intention to Reimburse Expenditures from the Proceeds of Tax-Exempt Financing and addressed questions from the Board.

Moved Sheehan/Second Exline/Peterson Yes/Haven Yes/Romsos Yes/Sheehan Yes/Exline Yes to Approve Resolution No. 3271-24, Resolution of the Board of Directors of the South Tahoe Public Utility District Declaring Intention to Reimburse Expenditures from the proceeds of Tax-Exempt financing.

7. STANDING AND AD-HOC COMMITTEES AND LIAISON REPORTS:

President Peterson reported that the next El Dorado Water Agency meeting is scheduled for Thursday, April 11, 2024.

8. BOARD MEMBER REPORTS:

President Peterson inquired regarding the Rate Increase Frequently Asked Questions Sheet that pertains to labor costs and **Paul Hughes** addressed the question.

9. STAFF/ATTORNEY REPORTS:

Shelly Thomsen provided an update regarding legislative affairs including the recent visit to Washington, DC with Team Tahoe. Congress passed a spending Bill authorizing \$1 million for the Pioneer Trail Waterline Project. The District is helping Congressman Kiley organize a Western Caucus meeting in the District Board Room towards the end of April 2024.

Mark Seelos provided a PowerPoint presentation regarding options for water supply augmentation and addressed questions from the Board.

Donielle Morse provided a PowerPoint presentation regarding grant funded projects and addressed questions from the Board.

10. GENERAL MANAGER REPORT:

Paul Hughes reported that the Proposition 218 Notices have been mailed and the next public Meeting is April 25, 2024, at 6:00 p.m. The Public Hearing is scheduled for May 16, 2024, when the budget will be considered for adoption. If the District receives a protest in an amount greater than 50% the rate increases cannot be adopted.

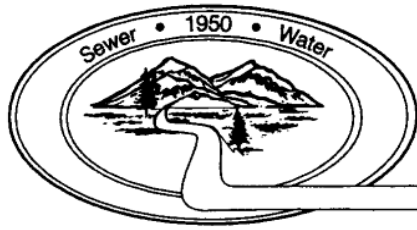
11. NOTICE OF PAST AND FUTURE MEETINGS/EVENTS

ADJOURNMENT: 3:35 p.m.

David Peterson, Board President
South Tahoe Public Utility District

Melonie Guttry, Executive Services Manager/
Clerk of the Board
South Tahoe Public Utility District

General Manager
Paul Hughes



South Tahoe Public Utility District

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline

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BOARD AGENDA ITEM 6a

TO: Board of Directors

FROM: Andrea Salazar, Chief Financial Officer

MEETING DATE: April 18, 2024

ITEM – PROJECT NAME: Intention to Reimburse Expenditures from the Proceeds of Tax-Exempt Financing

REQUESTED BOARD ACTION: Approve Resolution No. 3273-24, Resolution of the Board of Directors of the South Tahoe Public Utility District Declaring Intention to Reimburse Expenditures from the proceeds of Tax-Exempt financing.

DISCUSSION: District staff will be working with California Special Districts Association (CSDA) Financing Group, Oppenheimer, Bartle Wells, and Jones Hall the first quarter of 2025 to obtain tax-exempt financing for all or a portion of: the Meters Cleanup, Ham Lane Waterline (WL), Apache Avenue WL Improvements, Larch to Ski Run WL Improvements, Field Communication Upgrades: Phases 2 and 3, Generator at Keller and Paloma, Al Tahoe Well Rehabilitation, Al Tahoe/Bayview Backup Power, Paloma Well Rehabilitation, Bayview Well Variable Frequency Drive (VFD) and Control System Upgrade, Elks Club Well Pump/Motor Replacement, Bakerfield Pump/Motor Replacement, South Upper Truckee Well Rehabilitation, Tank Coatings, Lookout Tank Access Road Repairs, Upper Montgomery Booster, Fire Pump and Waterline, H Street Zone Booster and Fire Pump and Computerized Maintenance Management System (CMMS) Implementation. The intent is to obtain this via the means of water revenue bonds or certificates of participation estimated at a maximum principal amount of \$15 million and a term of 30 years.

SCHEDULE: Agreement executed upon Board approval of Resolution No. 3273-24.

COSTS: Estimated annual debt service will not be determined until bond issuance has occurred.

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: Resolution No. 3273-24.

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: Sewer/Water

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____

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RESOLUTION NO. 3273-24

**RESOLUTION OF THE BOARD OF DIRECTORS
OF THE SOUTH TAHOE PUBLIC UTILITY DISTRICT
DECLARING INTENTION TO REIMBURSE EXPENDITURES
FROM THE PROCEEDS OF TAX-EXEMPT FINANCING**

WHEREAS, the South Tahoe Public Utility District (the "District") desires to finance the costs of certain improvements to its water enterprise consisting generally of the following projects (collectively, the "Projects"): Meters Cleanup, Ham Lane Waterline (WL), Apache Ave WL Improvements, Larch to Ski Run WL Improvements, Field Communication Upgrades: Phases 2 and 3, Generator at Keller and Paloma, Al Tahoe Well Rehabilitation, Al Tahoe/Bayview Backup Power, Paloma Well Rehab, Bayview Well Variable Frequency Drive (VFD) and Control System Upgrade, Elks Club Well Pump/Motor Replacement, Bakerfield Pump/Motor Replacement, South Upper Truckee Well Rehab, Tank Coatings, Lookout Tank Access Road Repairs, Upper Montgomery Booster, Fire Pump and Waterline, H Street Zone Booster and Fire Pump and Computerized Maintenance Management System (CMMS) Implementation ;

WHEREAS, the District intends to finance all or a portion of the Projects through the issuance of water revenue bonds or certificates of participation (the "Financing") in the estimated maximum principal amount of \$15 million, and to use all or a portion of the proceeds of the Financing to reimburse expenditures made for one or more of the Projects prior to the execution and delivery of the Financing;

WHEREAS, United States Income Tax Regulations section 1.150-2 provides generally that proceeds of tax-exempt debt are not deemed to be expended when such proceeds are used for reimbursement of expenditures made prior to the date of issuance of such debt unless certain procedures are followed, one of which is a requirement that (with certain exceptions), prior to the payment of any such expenditure, the issuer declares an intention to reimburse such expenditure; and

WHEREAS, the Board of Directors wishes at this time to take the necessary actions to declare its official intent to reimburse expenditures on the Projects from the proceeds of the Financing;

THEREFORE, BE IT RESOLVED by the Board of Directors of the South Tahoe Public Utility District, as follows:

1. Recitals Correct. The foregoing recitals are true and correct.
2. Execution and Delivery of Financing. The Board of Directors hereby confirms its intention to execute and deliver the Financing to finance all or a portion of the Projects.
3. Reimbursement. The Board of Directors hereby declares that (i) it may pay certain costs of one or more of the Projects prior to the date of execution and delivery of the Financing and, in such case, (ii) it intends to use all or a portion of the proceeds of the Financing for reimbursement of expenditures for the Projects that are paid before the date of execution and delivery of the Financing.

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4. Effective Date. This resolution shall take effect upon its adoption.

WE, THE UNDERSIGNED, do hereby certify that the above and foregoing Resolution No. 3273-24 was duly adopted and passed by the Board of Directors of the South Tahoe Public Utility District at a regularly scheduled meeting held on the 18th day of April, 2024, by the following vote:

AYES:

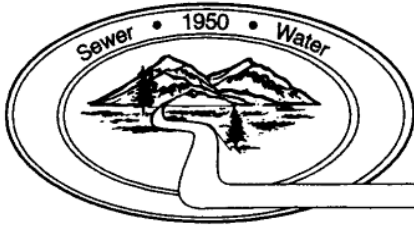
NOES:

ABSENT:

David Peterson, Board President
South Tahoe Public Utility District

ATTEST:

Melonie Guttry, Clerk of the Board



South Tahoe Public Utility District

General Manager
Paul Hughes

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline

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BOARD AGENDA ITEM 6b

TO: Board of Directors

FROM: Julie Ryan, P.E., Engineering Department Manager

MEETING DATE: April 18, 2024

ITEM – PROJECT NAME: Revised Surface Water Rights Application

REQUESTED BOARD ACTION: Authorize the General Manager to notify the State Water Board of the Districts intent to continue with the application for surface water rights from Lake Tahoe.

DISCUSSION: In 2019, the three public utility districts within the Lake Tahoe Basin (South Tahoe Public Utility District [District], the North Tahoe Public Utility District, and Tahoe City Public Utility District) collaborated to develop a joint methodology to determine the future water needs within each respective public utility district's boundary through a shared consultant ("Water Demand Analysis"). On January 29, 2020, the District submitted the Water Demand Analysis along with Amended Application No. A023393 to the State Water Resources Control Board (SWRCB) for the appropriation of 10,808 acre-feet of water per year from Lake Tahoe.

In 2024, SWRCB requested a change petition confirming that the District intends to move forward with its amended application. Staff requests that the Board authorize the General Manager to submit confirmation.

Following confirmation, the District would begin the process of preparing environmental documents to supplement the permit package. This would be done in conjunction with water supply master planning addressing the needs of the District's system and water supply alternatives.

Staff has worked with its consulting and legal team to evaluate the costs and benefits of continuing to pursue surface water rights for the District. The District currently relies 100% on groundwater for domestic water supply. By adding surface water to its supply portfolio, the District's water supply will be more resilient and better able to respond to water supply challenges due to contamination, shortages and regulatory changes, such as the April 10, 2024 announcement by the Environmental Protection Agency (EPA) of maximum contaminant levels for drinking water for a suite of newly regulated compounds including PFAS.

The entire California Environmental Quality Act (CEQA), Tahoe Regional Planning Agency (TRPA) Environmental Impact Statement (EIS) process is expected to take approximately eight years (2024 – 2031) to complete, at an estimated cost of \$540,000 - \$645,000. At any time during the process, the District can rescind the surface water rights application if it is determined that current, and or other water supply alternatives are preferred over surface water. Staff and the consulting and legal team are preparing a presentation, detailing the anticipated costs, benefits and next steps for Board consideration prior to and at the Board Meeting.

SCHEDULE: N/A

COSTS: Potentially \$540,000 to \$645,000 over eight years

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: N/A

CONCURRENCE WITH REQUESTED ACTION:

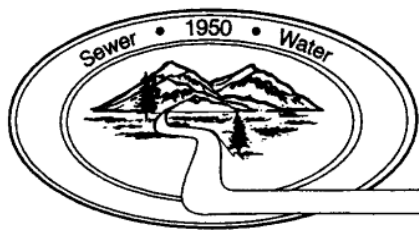
CATEGORY: Water

GENERAL MANAGER: YES AR NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____

General Manager
Paul Hughes

Directors
Nick Haven
Shane Romsos
David Peterson
Kelly Sheehan
Nick Exline



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BOARD AGENDA ITEM 13a

TO: Board of Directors

FROM: Paul Hughes, General Manager

MEETING DATE: April 18, 2024

ITEM – PROJECT NAME: Conference with Legal Counsel – Existing Litigation

REQUESTED BOARD ACTION: Direct Staff

DISCUSSION: Pursuant to Section 54956.9(d)(1) of the California Government code, Closed Session may be held for conference with legal counsel regarding existing litigation: Yolo County Superior Court Case CV 2021-1686, Alpine County vs. South Tahoe Public Utility District; et al.

SCHEDULE: N/A

COSTS: N/A

ACCOUNT NO: N/A

BUDGETED AMOUNT AVAILABLE: N/A

ATTACHMENTS: N/A

CONCURRENCE WITH REQUESTED ACTION:

CATEGORY: General

GENERAL MANAGER: YES AA NO _____

CHIEF FINANCIAL OFFICER: YES AS NO _____